Section B: Community Solar Energy Project Description

Project Name: Barrington Solar

*This name will be used to reference the project in correspondence with the Applicant.

I. Applicant Contact Information

Applicant Company/Entity Name: Amp Solar US Holdings, Inc.
First Name: Chris Last Name: McDermott
Daytime Phone: (201) 956-3559 Email: cmcdermott@amp.energy
Applicant Mailing Address: 1550 WeWatta Street, 4th Floor
Municipality: Denver County: Denver Zip Code: 80202

Applicant is: ☑ Community Solar Project Owner ☑ Community Solar Developer/Facility Installer
☐ Property/Site Owner ☐ Subscriber Organization
☐ Agent (if agent, what role is represented) _____

II. Community Solar Project Owner

Project Owner Company/Entity Name *(complete if known)*: Amp Solar US Holdings, Inc.
First Name: Chris Last Name: McDermott
Daytime Phone: (201) 956-3559 Email: cmcdermott@amp.energy
Mailing Address: 1550 WeWatta Street, 4th Floor
Municipality: Denver County: Denver Zip Code: 80202

III. Community Solar Developer

This section, "Community Solar Developer," is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. In all other cases, this section is required.

Developer Company Name *(optional, complete if applicable)*: Amp Solar US Holdings, Inc.
First Name: Chris Last Name: McDermott
Daytime Phone: (201) 956-3559 Email: cmcdermott@amp.energy
Mailing Address: 1550 WeWatta Street, 4th Floor
Municipality: Denver County: Denver Zip Code: 80202

The proposed community solar project will be primarily built by:
☐ the Developer ☑ a contracted engineering, procurement and construction ("EPC") company

If the proposed community solar project will be primarily built by a contracted EPC company, complete the following *(optional, complete if known)*:
If the EPC company information is left blank and the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program, the Applicant must inform the Board of the information below once the EPC company becomes known.

EPC Company Name *(optional, complete if applicable)*: Arosa Solar Systems, Inc
First Name: Eric Last Name: Cohen
Daytime Phone: 732.886.2322 ext.203 Email: eric@arosasolarenergy.com
Mailing Address: 1309 Ridge Ave
Municipality: Lakewood County: Ocean Zip Code: 08701

IV. Property/Site Owner Information

Property Owner Company/Entity Name: Barrington TIC III LLC
First Name: Abe Last Name: Tress
Daytime Phone: 212.418.1281 Email: at@suneqp.com
Applicant Mailing Address: 150 Airport Road, Suite 1800
Municipality: Lakewood County: Ocean Zip Code: 08701

V. Community Solar Subscriber Organization *(optional, complete if known)*

If this section, "Community Solar Subscriber Organization," is left blank and the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program, the Applicant must inform the Board of the information below once the Subscriber Organization becomes known.

Subscriber Organization Company/Entity Name *(optional, complete if applicable)*: Amp US Community Solar, Inc.
First Name: Nicholas Last Name: Topping
Daytime Phone: 303.661.7211 Email: ntopping@amp.energy
Mailing Address: 1550 WeWatta Street, 4th Floor
Municipality: Denver County: Denver Zip Code: 80202

VI. Proposed Community Solar Facility Characteristics

Community Solar Facility Size (as denominated on the PV panels): 4.97 MWdc
*Any application for a system larger than 5 MWdc will be automatically eliminated. If awarded, projects will be held to the MWdc size indicated in this Application.

Community Solar Facility Location (Address): One Commerce Drive
Municipality: Barrington County: Camden Zip Code: 08007
Name of Property *(optional, complete if applicable)*: _____

Property Block and Lot Number(s): Block 13.02; Lot 1.01

Community Solar Site Coordinates: N 39° 51.8903' Longitude N 39° 51.8903 Latitude

Total Acreage of Property Block and Lots: 42 acres

Total Acreage of Community Solar Facility: 10.5 acres

Attach a delineated map of the portion of the property on which the community solar facility will be located in PDF format. The map must be provided in color. Note: Applications may be required upon request to submit a copy of the delineated map as a design plan in drawing file format (.dwg) or as a shapefile (.shp), in order to facilitate integration with Geographic Information System (GIS) software.

EDC electric service territory in which the proposed community solar facility is located: *(select one)*

- ☐ Atlantic City Electric
- ☐ Jersey Central Power & Light
- ☑ Public Service Electric & Gas
- ☐ Rockland Electric Co.

Estimated time from Application selection to project completion* *(The Applicant should provide a good faith estimate of the date of project completion; however, this data is being collected for informational purposes only.)*: June (month) 2022 (year)

*Project completion is defined pursuant to the definition at N.J.A.C. 14:8-9.3 as being fully operational, up to and including having subscribers receive bill credits for their subscription to the project. Projects must be fully operational within 12 months of receiving conditional approval by the Board (subject to change according to the proposed rule amendment described in the Terms and Conditions).

The proposed community solar facility is an existing project* ..... ☐ Yes ☑ No

If "Yes," the Application will not be considered by the Board. See section B. XIII. for special provisions for projects having received a subsection (t) conditional certification from the Board prior to February 19, 2019.

*An existing project is defined in N.J.A.C. 14:8-9.2 as a solar project having begun operation and/or been approved by the Board for connection to the distribution system prior to February 19, 2019.

VII. Community Solar Facility Siting

1. The proposed community solar project has site control* ..... ☑ Yes ☐ No

   If "Yes," attach proof of site control.

   If "No," the Application will be deemed incomplete.

   *Site control is defined as property ownership or option to purchase, signed lease or option to lease, or signed contract for use as a community solar site or option to contract for use as a community solar site. The site control must be specific to the project in this Application, and may not be contingent on the approval of another Application submitted in PY2.

2. The proposed community solar facility is located, in part or in whole, on preserved farmland* …… ☐ Yes ☑ No

   If "Yes," the Application will not be considered by the Board.

   *Preserved farmland is defined in N.J.A.C. 14:8-9.2 as land from which a permanent development easement was conveyed and a deed of easement was recorded with the county clerk's office pursuant to N.J.S.A. 4:1C-11 et seq.; land subject to a farmland preservation program agreement recorded with the county clerk's office pursuant to N.J.S.A. 4:1C-24; land from which development potential has been transferred pursuant to N.J.S.A. 40:55D-113 et seq. or N.J.S.A. 40:55D-137 et seq.; or land conveyed or dedicated by agricultural restriction pursuant to N.J.S.A. 40:55D-39.1.

3. The proposed community solar facility is located, in part or in whole, on Green Acres preserved open space* or on land owned by the New Jersey Department of Environmental Protection (NJDEP) …… ☐ Yes ☑ No

   If "Yes," the Applicant must attach special authorization from NJDEP for the site to host a community solar facility. The Board will not consider Applications for projects located, in part or in whole, on Green Acres preserved open space or on land owned by NJDEP, unless the Applicant has received special authorization from NJDEP and includes proof of such special authorization in the Application package.

   *Green Acres preserved open space is defined in N.J.A.C. 14:8-9.2 as land classified as either "funded parkland" or "unfunded parkland" under N.J.A.C. 7:36, or land purchased by the State with "Green Acres funding" (as defined at N.J.A.C. 7:36).

4. The proposed community solar facility is located, in part or in whole, on (*check all that apply)*:

   ☐ a landfill (see question 7 below)
   ☐ a brownfield (see question 8 below)
   ☐ an area of historic fill (see question 9 below)
   ☑ a rooftop (see question 10 below)
   ☐ a canopy over a parking lot or parking deck
   ☐ a canopy over another type of impervious surface (e.g. walkway)
   ☐ a water reservoir or other water body ("floating solar") (see question 11 below)
   ☐ a former sand or gravel pit or former mine
   ☐ farmland* (see definition below)
   ☐ other (see question 5 below): _____

   *Farmland is defined as land that has been actively devoted to agricultural or horticultural use and that is/has been valued, assessed, and taxed pursuant to the "Farmland Assessment Act of 1964," P.L. 1964, c.48 (C. 54:4-23.1 et seq.) at any time within the ten year period prior to the date of submission of the Application.

5. If you answered "other" to question 4 above, describe the proposed site and explain why it is appropriate for siting a community solar facility:

6. The proposed community solar facility is located, in part or in whole, on land located in:
   - ☐ the New Jersey Highlands Planning Area or Preservation Area
   - ☐ the New Jersey Pinelands

   If the project is a ground mounted project (i.e. not rooftop or canopy), and answered "Yes" to either of the options above, include a letter or other determination from the New Jersey Highlands Council or the New Jersey Pinelands Commission, as relevant, stating that the proposed project is consistent with land use priorities in the area.

7. If the proposed community solar facility is located, in part or in whole, on a landfill, provide the name of the landfill, as identified in NJDEP's database of New Jersey landfills, available at www.nj.gov/dep/dshw/lrm/landfill.htm: _____

8. If the proposed community solar facility is located, in part or in whole, on a brownfield, has a final remediation document been issued for the property? ..... ☐ Yes ☐ No
   If "Yes," attach a copy of the Response Action Outcome ("RAO") issued by a Licensed Site Remediation Professional ("LSRP") or the No Further Action ("NFA") letter issued by NJDEP.

9. If the proposed community solar facility is located, in part or in whole, on an area of historic fill, have the remedial investigation requirements pursuant to the Technical Requirements for Site Remediation, N.J.A.C. 7:26E-4.7 been implemented? ..... ☐ Yes ☐ No
   Has the remediation of the historic fill been completed pursuant to the Technical Requirements for Site Remediation, N.J.A.C. 7:26E-5.4? ..... ☐ Yes ☐ No
   If the remediation of the historic fill has been completed, attach a copy of the Response Action Outcome ("RAO") issued by a Licensed Site Remediation Professional ("LSRP") or the No Further Action ("NFA") letter issued by NJDEP.

10. If the proposed community solar facility is located, in part or in whole, on a rooftop, has the Applicant verified that the roof is structurally able to support a solar system? ..... ☑ Yes ☐ No
    If "Yes," attach substantiating evidence.
    If "No," the application will not be considered by the Board.

11. If the proposed community solar facility is located, in part or in whole, on a water reservoir or other water body ("floating solar"), is the facility located at a water treatment plant or sand and gravel pit that has little to no established floral and faunal resources? ..... ☐ Yes ☐ No

If "Yes," provide supporting details and attach substantiating evidence if needed.
*All proposed floating solar projects are required to meet with NJDEP's OPPN prior to submitting an Application. Applicants are responsible for contacting NJDEP with sufficient advance notice to ensure that a meeting will occur prior to the deadline to submit an Application. Please see section VIII Permits, Question 2 for more information.

12. The proposed community solar facility is located on the property of an affordable housing building or complex ..... ☐ Yes ☑ No

13. The proposed community solar facility is located on an area designated in need of redevelopment ..... ☑ Yes ☐ No
    If "Yes," attach proof of the designation of the area as being in need of redevelopment from a municipal, county, or state entity.

14. The proposed community solar facility is located in an Economic Opportunity Zone, as defined by the New Jersey Department of Community Affairs ("DCA") ..... ☐ Yes ☑ No
    If "Yes," attach proof that the facility is located in an Economic Opportunity Zone.
    *More information about Economic Opportunity Zones are available at the following link: https://www.state.nj.us/dca/divisions/lps/opp_zones.html.

15. The proposed community solar facility is located on land or a building that is preserved by a municipal, county, state, or federal entity ..... ☐ Yes ☑ No
    If "Yes," attach proof of the designation of the site as "preserved" from a municipal, county, or state entity, and evidence that such designation would not conflict with the proposed solar facility.

16. The proposed community solar facility is located, in part or in whole, on land that includes trees ..... ☐ Yes ☑ No
    Construction of the proposed community solar facility will require cutting down one or more trees ..... ☐ Yes ☑ No
    If "Yes," estimated number of trees required to be cut for construction: _____
    If "Yes," estimated number of acres of trees that required to be cut for construction: _____

17. Are there any use restrictions at the site? ..... ☐ Yes ☑ No
    If "Yes," explain the use restriction below and provide documentation that the proposed community solar project is not prohibited.

Will the use restriction(s) be required to be modified by variance or other means? …… ☐ Yes ☑ No

If "Yes," explain the modification below.

18. The proposed community solar facility has been specifically designed or planned to preserve or enhance the site (e.g. landscaping, site and enhancements, pollination support, etc.) This represents site improvements beyond required basic site improvements …… ☐ Yes ☑ No

    If "Yes," explain below, and provide any substantiating documentation in an attachment. Explain how the proposed site enhancements will be made and maintained for the life of the project. If implementing pollination support, explain what type of pollination support, how this support is expected to help local ecosystems, and whether the proposed pollination support has received certifications or other verification.

19. This question is for informational purposes only, and will not impact the Application's score. The Board is interested in learning more about ways in which "dual use" projects may be implemented in the Pilot Program:

    The proposed community solar facility is a "dual use" project: i.e. the project site will remain in active agricultural production throughout the life of the project (e.g. crop production under or between the panels, livestock grazing)…… ☐ Yes ☑ No

    *Wildflower planting or other pollination support is not considered dual use for purposes of this question (pollination support is question 18).

    If "Yes," explain what agricultural production will be maintained on the site and will be consistent with the presence of a solar system. Provide any substantiating documentation in an attachment.

VIII. Permits

1. The Applicant has completed the NJDEP Permit Readiness Checklist, and will submit it as an attachment to this Application..... ☐ Yes ☑ No
   If "No," the Application will be deemed incomplete. This requirement only applies to ground mounted and floating solar projects. Community solar projects located on a rooftop, parking lot, or parking structure are exempt from this requirement.
   *Applicants are not required to submit the Permit Readiness Checklist to NJDEP prior to submitting an Application to the Board, except in the case of floating solar projects.

2. The Applicant has met with NJDEP's OPPN ..... ☐ Yes ☑ No
   If "Yes," attach meeting notes or relevant correspondence with NJDEP's OPPN.
   * If the Applicant met with OPPN or received comments from OPPN (formerly PCER) for this project as part of the Program Year 1 Application process, and if the details of the project and the site characteristics have remained the same, those comments remain valid. Please include those comments or meeting notes as an attachment to the Application.
   *A meeting with NJDEP's OPPN is not required prior to submitting an Application. Exception: all floating solar projects are required to meet with NJDEP's OPPN prior to submitting an Application. Applicants with a floating solar project are responsible for contacting NJDEP with sufficient advance notice to ensure that a meeting will occur prior to the deadline to submit an Application.

3. The Applicant has received all non-ministerial permits* for this project *(optional)* ..... ☐ Yes ☑ No
   *Receiving all non-ministerial permits is not required prior to submitting an Application.
   *A non-ministerial permit is one in which one or more officials consider various factors and exercise some discretion in deciding whether to issue or deny a permit. This is in contrast to a ministerial permit, for which approval is contingent upon the project meeting pre-determined and established standards. Examples of non-ministerial permits include: local planning board authorization, use variances, Pinelands or Highlands Commission approvals, etc. Examples of ministerial permits include building permits and electrical permits.

4. Please list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility pursuant to local, state and federal laws and regulations. Include permits that have already been received, have been applied for, and that will need to be applied for. These include:
   a. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, New Jersey Pollutant Discharge Elimination System "NJPDES", etc.) for the property.
   b. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, NJPDES, etc.) directly related to the installation and operation of a solar facility on this property.

c. Permits, approvals, or other authorizations other than those from NJDEP for the development, construction, or operation of the community solar facility (including local zoning and other local and state permits)

An Application that does not list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility will be deemed incomplete.

If a permit has been received, attach a copy of the permit.

Permit Name & Description	Permitting Agency/Entity	Date Permit Applied for *(if applicable)* / Date Permit Received (*if applicable)*
Interconnection Approval	PSE&G	
Interconnection PTO	PSE&G	
Construction Permit - Building	Barrington Borough	
Construction Permit - Electrical	Barrington Borough	
Certificate of Approval	Barrington Borough	
TREC Acceptance Letter	NJCEP/BPU	
TREC Final Approval	NJCEP/BPU	

5. The Applicant has consulted the hosting capacity map of the relevant EDC via the EDC's website (links are available on the NJCEP website) and determined that, based on the capacity hosting map as published at the date of submission of the Application, there is sufficient capacity available at the proposed location to build the proposed community solar facility …… ☑ Yes ☐ No

If "Yes," include a screenshot of the capacity hosting map at the proposed location, showing the available capacity.

If the hosting capacity map shows insufficient capacity, the Application will not be considered by the Board, unless the Applicant provides: 1) a letter from the relevant EDC indicating that the hosting capacity map is incorrect in that location, or 2) an assessment from the relevant EDC of the cost of the interconnection upgrade that would be required to enable the interconnection of the proposed system, and a commitment from the Applicant to pay those upgrade costs if the project were to be selected by the Board.

Exception: Projects located in PSE&G service territory for which the hosting capacity map shows insufficient capacity available at the planned location may be eligible for a waiver of this requirement. If this application is seeking to exercise this waiver, please check "Yes" below and attach the waiver requirements as described in the Board's Order: https://www.njcleanenergy.com/files/file/CommunitySolar/FY21/8E%20-%20ORDER%20PSEG%20Interconnection.pdf.

This project is exercising the PSE&G hosting capacity map waiver: …… ☐ Yes ☑ No

6. The Applicant has conducted an interconnection study for the proposed system *(optional)* ..... ☐ Yes ☑ No
   If "Yes," include the interconnection study received from the EDC.

IX. Community Solar Subscriptions and Subscribers

1. Estimated or Anticipated Number of Subscribers *(please provide a good faith estimate or range)*: 1120

2. Estimated or Anticipated Breakdown of Subscribers *(please provide a good faith estimate or range of the kWh of project allocated to each category)*:
   Residential: 100% Commercial: 0%
   Industrial: 0% Other: _____
   (define "other": _____)

3. The proposed community solar project is an LMI project* ..... ☑ Yes ☐ No
   *An LMI project is defined pursuant to N.J.A.C. 14:8-9 as a community solar project in which a minimum 51 percent of project capacity is subscribed by LMI subscribers.

4. The proposed community solar project has a clear plan for effective and respectful customer engagement process. ..... ☑ Yes ☐ No
   If "Yes," attach evidence of experience on projects serving LMI communities or partnerships with organizations that have experience serving LMI communities.

5. The proposed community solar project will allocate at least 51% of project capacity to residential customers ..... ☑ Yes ☐ No

6. An affordable housing provider is seeking to qualify as an LMI subscriber for the purposes of the community solar project ..... ☐ Yes ☑ No
   If "Yes," estimated or anticipated percentage of the project capacity for the affordable housing provider's subscription *(provide an estimate or range)*: _____

   If "Yes," what specific, substantial, identifiable, and quantifiable long-term benefits from the community solar subscription are being passed through to their residents/tenants?

Additionally, the affordable housing provider must attach a signed affidavit that the specific, substantial, identifiable, and quantifiable long-term benefits from the community solar subscription will be passed through to their residents/tenants.

If "No," please be aware that, if, at any time during the operating life of the community solar project an affordable housing provider wishes to subscribe to the community solar project as an LMI subscriber, it must submit a signed affidavit that the specific, substantial, identifiable, and quantifiable benefits from the community solar subscription will be passed through to its residents/tenants.

7. This project uses an anchor subscriber *(optional)* ..... ☐ Yes ☑ No
   If "Yes," name of the anchor subscriber *(optional)*: _____
   Estimated or anticipated percentage or range of the project capacity for the anchor subscriber's subscription: _____

8. Is there any expectation that the account holder of a master meter will subscribe to the community solar project on behalf of its tenants? ..... ☐ Yes ☑ No
   If "Yes," what specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription are being passed through to the tenants?

Additionally, the account holder of the master meter must attach a signed affidavit that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to the tenants.

If "No," please be aware that, if, at any time during the operating life of the community solar project the account holder of a master meter wishes to subscribe to the community solar project on behalf of its tenants, it must submit to the Board a signed affidavit that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to its tenants.

9. The geographic restriction for distance between project site and subscribers is: *(select one)*
   - ☐ No geographic restriction: whole EDC service territory
   - ☑ Same county OR same county and adjacent counties
   - ☐ Same municipality OR same municipality and adjacent municipalities

   Note: The geographic restriction selected here will apply for the lifetime of the project, barring special dispensation from the Board, pursuant to N.J.A.C. 14:8-9.5(a).

10. Product Offering for LMI subscribers: *(The Applicant must also complete and attach one or more product offering form(s) found in Appendix A. See Appendix A for exemptions.)*

The subscription proposed offers guaranteed or fixed savings to subscribers ..... ☑ Yes ☐ No
If "Yes," the guaranteed or fixed savings are offered as:

- ☐ A percentage saving on the customer's annual electric utility bill
- ☑ A percentage saving on the customer's community solar bill credit
- ☐ Other: _____

If "Yes," the proposed savings represent:

- ☐ 0% - 5% of the customer's annual electric utility bill or bill credit
- ☐ 5% - 10% of the customer's annual electric utility bill or bill credit
- ☐ 10% - 20% of the customer's annual electric utility bill or bill credit
- ☑ over 20% of the customer's annual electric utility bill or bill credit

The subscription proposed offers subscribers ownership or a pathway to ownership of a share of the community solar facility ..... ☐ Yes ☑ No
If "Yes," include proof of a pathway to ownership of a share of the community solar facility offered to the subscribers in Appendix A.

11. Product Offering for non-LMI subscribers: *(The Applicant must also complete and attach one or more product offering form(s) found in Appendix A. See Appendix A for exemptions.)*

The subscription proposed offers guaranteed or fixed savings to subscribers ..... ☑ Yes ☐ No
If "Yes," the guaranteed or fixed savings are offered as:

- ☐ A percentage saving on the customer's annual electric utility bill
- ☑ A percentage saving on the customer's community solar bill credit
- ☐ Other: _____

If "Yes," the proposed savings represent:

- ☐ 0% - 5% of the customer's annual electric utility bill or bill credit
- ☐ 5% - 10% of the customer's annual electric utility bill or bill credit
- ☑ 10% - 20% of the customer's annual electric utility bill or bill credit
- ☐ over 20% of the customer's annual electric utility bill or bill credit

The subscription proposed offers subscribers ownership or a pathway to ownership of a share of the community solar facility ..... ☐ Yes ☑ No
If "Yes," include proof of a pathway to ownership of a share of the community solar facility offered to the subscribers in Appendix A.

12. The list of approved community solar projects will be published on the Board's website. Additionally, subscriber organizations have the option of indicating, on this list, that the project is currently seeking subscribers.

    If this project is approved, the Board should indicate on its website that the project is currently seeking subscribers ..... ☑ Yes ☐ No

    If "Yes," the contact information indicated on the Board's website should read:

Company/Entity Name: Amp US Community Solar, Inc. Contact Name: Nicholas Topping

Daytime Phone: 303.661.7211 Email: ntopping@amp.energy

*It is the responsibility of the project's subscriber organization to notify the Board if/when the project is no longer seeking subscribers, and request that the Board remove the above information on its website.

X. Community Engagement

1. The proposed community solar facility is located on land or a building owned or controlled by a government entity, including, but not limited to, a municipal, county, state, or federal entity ..... ☐ Yes ☑ No

2. The proposed community solar project is being developed by or in partnership or collaboration* with the municipality in which the project is located ..... ☐ Yes ☑ No

   If "Yes," explain how and attach evidence of the project being developed by or in partnership or collaboration with the municipality in which the project is located.

   *Partnership or collaboration with the municipality is defined as clear and ongoing municipal involvement in the approval of the design, development, or operation of the proposed community solar project (e.g. project is located on a municipal site, municipality facilitating subscriber acquisition, municipal involvement in defining the subscription terms, etc.). Examples of evidence may include a formal partnership, a municipal request for proposals or other public bidding process, letter describing the municipality's involvement in the project or meeting minutes. Documentation must be specific to the project described in this Application; "generic" documentation of support that applies to multiple projects submitted by the same Applicant will not be accepted.

3. The proposed community solar project is being developed by or in partnership or collaboration* with one or more local community organization(s) and/or affordable housing providers in the area in which the project is located ..... ☑ Yes ☐ No

If "Yes," explain how and attach evidence of the project being developed by or in partnership or collaboration with the local community organization(s) and/or affordable housing providers.
*Partnership or collaboration is defined as clear and ongoing involvement by the local community organization(s) and/or affordable housing providers in the approval of the design, development, or operation of the proposed community solar project (e.g. community organization owns the proposed site, community organization is facilitating subscriber acquisition or was involved in the design of the community solar product offering, etc.). Documentation must be specific to the project described in this Application; "generic" documentation of support that applies to multiple projects submitted by the same Applicant will not be accepted.

Barrington Civic Association: A telephone call was held with Kyle Hanson, the President of the Barrington Civic Association. Mr. Hanson's interest related predominantly to how members of the community could become subscribers. The subscription process was described and Mr. Hanson was assured that if the project is approved then Amp and the Association will work together on marketing events etc. for the local community. Subsequent to this consultation

4. The proposed community solar project was developed, at least in part, with support and in consultation with the community in which the project is located* ..... ☑ Yes ☐ No
If "Yes," please describe the consultative process below.
*A community consultative process may include any of the following: letter of support from municipality and/or community organizations and/or local affordable housing provider demonstrating their awareness and support of the project; one or more opportunities for public intervention; and/or outreach to the municipality and/or local community organizations and/or affordable housing provider.

Barrington Borough: A zoom meeting was held with all members of the Barrington Municipal Council. The project was described and there was a lengthy Q&A discussion. Subsequent to the call, project materials including array design, structural evaluation of the building, workforce development plan, an overview of Amp's experience and evidence of financial capacity were

XI. Project Cost

This section, "Project Cost," is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. In all other cases, this section is required.

1. Provide the following cost estimates and attach substantiating evidence in the form of an unlocked Excel spreadsheet model:

Applicants are expected to provide a good faith estimate of costs associated with the proposed community solar project, as they are known at the time the Application is filed with the Board. This information will not be used in the evaluation of the proposed community solar project.

[redacted]	
[redacted]	
[redacted]	
Annual Customer Churn Rate (in %)	10% year 1; < 5% in year 2 and subsequent
[redacted]	
Levelized Cost of Energy ("LCOE") (in c/kWh)	$0.14 per kWh (unsubsidized LCOE=lifetime costs/lifetime kWh)

2. Pursuant to N.J.A.C. 14:8-9.7(q), "community solar projects shall be eligible to apply, via a one-time election prior to the delivery of any energy from the facility, for SRECs or Class I RECs, as applicable, or to any subsequent compensations as determined by the Board pursuant to the Clean Energy Act." Consistent with the Clean Energy Act of 2018, the Board is no longer accepting applications for the SREC Registration Program ("SRP"). Projects granted conditional approval to participate in PY2 will be eligible to apply for the TI Program.

For indicative purposes only, please indicate all local, state and federal tax incentives which will be applied to if the proposed community solar project is approved for participation in the Community Solar Energy Pilot Program:

Tax Incentives:
- Federal Business Investment Tax Credit
- Federal and State depreciation

Non-Tax Incentives
- TRECs

XII. Other Benefits

1. The proposed community solar facility will be paired with storage ..... ☐ Yes ☑ No
   If "Yes," please describe the proposed storage facility:
   a. Storage system size: _____ MW _____ MWh
   b. The storage offtaker is also a subscriber to the proposed community solar facility ..... ☐ Yes ☐ No

*Community solar credits will only be provided to community solar generation; credits will not be provided to energy discharged to the grid from a storage facility (i.e. no "double counting").

2. The proposed community solar facility will be paired with one or more EV charging stations ..... ☐ Yes ☑ No
   If "Yes," how many EV charging stations: _____
   Will these charging stations be public and/or private? _____
   Please provide additional details:

3. The proposed community solar facility will provide energy audits and/or energy efficiency improvements to subscribers…….. ☐ Yes ☑ No
   If "Yes," please provide additional details:

4. The proposed community solar project will create temporary or permanent jobs in New Jersey …….. ☐ Yes ☐ No
   If "Yes," estimated number of temporary jobs created in New Jersey: 25,160 hours of labor
   If "Yes," estimated number of permanent jobs created in New Jersey: 0
   If "Yes," explain what these jobs are:

   Project Development (Amp)
   Engineering and module procurement (AMP)
   Construction and BOS procurement (3rd Party EPC)
   Operations and Maintenance (AMP). Hours are not included in above total but are indicatively 250 hours per year.

5. The proposed community solar project will provide job training opportunities for local solar trainees …….. ☑ Yes ☐ No
   If "Yes," will the job training be provided through a registered apprenticeship? …. ☐ Yes ☑ No
   If "Yes," identify the entity or entities through which job training is or will be organized (e.g. New Jersey GAINS program, partnership with local school):

   Solar One and Center for Family Services (see support letters attached)

XIII. Special Authorizations and Exemptions

1. Is the proposed community solar project co-located with another community solar facility (as defined at N.J.A.C. 14:8-9.2)? …….. ☐ Yes ☑ No
   If "Yes," please explain why the co-location can be approved by the Board, consistent with the provisions at N.J.A.C. 14:8-9

2. Does this project seek an exemption from the 10-subscriber minimum? ..... ☐ Yes ☑ No
   If "Yes," please demonstrate below (and attach supporting documents as relevant):
   a. That the project is sited on the property of a multi-family building.
   b. That the project will provide specific, identifiable, and quantifiable benefits to the households residing in said multi-family building.

3. Specific sections throughout the Application Form are identified as optional only if: 1) the Applicant is a government entity (municipal, county, or state), and 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. Is the Applicant a government entity that plans to select the developer via such bidding process? ..... ☐ Yes ☑ No
   If "Yes," attach a letter describing the proposed bidding process and a copy of the request for bids (RFP, RFQ, or other bidding document) that is ready to be issued if the project is granted conditional approval by the Board. The Applicant must further commit to issuing said RFP, RFQ, or other bidding process within 90 days of the proposed project being approved by the Board for participation in the Community Solar Energy Pilot Program. The Applicant will be required to provide the information contained in those optional sections to the Board once it becomes known.

4. Has the proposed community solar project received, in part or in whole, a subsection (t) conditional certification from the Board prior to February 19, 2019? ..... ☐ Yes ☑ No
   If "Yes," the project may apply to participate in the Community Solar Energy Pilot Program if it commits to withdrawing the applicable subsection (t) conditional certification immediately if it is approved by the Board for participation in the Community Solar Energy Pilot Program. Attach a signed affidavit that the Applicant will immediately withdraw the applicable subsection (t) conditional certification if the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program.

5. The Board has proposed an amendment to the Pilot Program rules, which, if approved, would allow municipally-owned community solar projects to submit an application for a project that requests an exemption from the provisions at N.J.A.C. 14:8-9.10(b)(1) mandating subscriber enrollment via affirmative consent (i.e. an opt-out community solar project). Projects that intend

to utilize opt-out subscriber enrollment if the proposed rule amendment is approved by the Board must indicate such intent below. If the Application is selected but the proposed rule amendment is not approved by the Board, the project will be required to proceed using affirmative consent (i.e. "opt-in") subscriber enrollment rules, as currently provided for in the Pilot Program rules at N.J.A.C. 14:8-9.10(b)(1).

A. This Application is for an opt-out community solar project..... ☐ Yes ☑ No

B. The proposed opt-out project will be owned and operated by the municipality for the duration of the project life (excluding a possible period of temporary third-party, tax-credit investor ownership to maximize the financeability of the opt-out project, subject to appropriate contractual provisions that maintain the municipality's ultimate control of the proposed opt-out project)..... ☐ Yes ☐ No

If "Yes," the municipality name is: _____

If "No," the project will not be considered for eligibility as an opt-out community solar project.

C. The proposed opt-out project has been authorized by municipal ordinance or resolution ..... ☐ Yes ☐ No

If "Yes," attach a copy of the municipal ordinance or resolution allowing the development, ownership, and operation an opt-out community solar project, contingent on the proposed rules being approved by the Board.

If "No," the project will not be considered for eligibility as an opt-out community solar project.

D. The proposed opt-out project will allocate all project capacity to LMI subscribers ..... ☐ Yes ☐ No

If "No," the project will not be considered for eligibility as an opt-out community solar project.

E. Describe the process by which the municipality will identify the customers that will be automatically enrolled in the proposed opt-out project: _____

F. The municipal applicant has reviewed the proposed rule amendment allowing for opt-out projects, and agrees to adhere to the proposed rules and any subsequent modification if they are approved by the Board. The applicant understands that any approval for the project to operate as an opt-out community solar project is contingent on the proposed rule amendment being approved by the Board. The applicant understands that, if the proposed rule amendment is not approved by the Board, the project, if approved, will be required to

adhere to the existing "opt-in" rules for subscriber enrollment (N.J.A.C. 14:8-9.10(b)(1)). ……..…… ☐ Yes ☐ No

Attach an affidavit that the municipal project owner will comply with all applicable rules and regulations, particularly those relating to consumer privacy and consumer protection.

Section C: Certifications

Instructions: Original signatures on all certifications are required. All certifications in this section must be notarized; instructions on how to submit certifications will be provided as part of the online application process. Certifications must be dated after October 3, 2020: PY1 certifications may not be reused in PY2.

Applicant Certification

The undersigned warrants, certifies, and represents that:

1) I, Nicole LeBlanc (name) am the Authorized Signatory (title) of the Applicant Amp Solar US Holdings, Inc. (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
6) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature: _____ Date: 2/3/2021

Print Name: Nicole LeBlanc

Title: Authorized Signatory Company: Amp Solar US Holdings, Inc.

Signed and sworn to before me on this 3 day of February, 2021

_____

Signature

Coleman Jett

Name

COLEMAN E. JETT
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20204023964
MY COMMISSION EXPIRES JULY 13, 2024

Project Developer Certification

This Certification "Project Developer / Installer" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process. In all other cases, this Certification is required.

The undersigned warrants, certifies, and represents that:

1) I, Nicole LeBlanc (name) am the Authorized Signatory (title) of the Project Developer Amp Solar US Holdings, Inc. (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
6) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature: _____ Date: 2/3/2021

Print Name: Nicole LeBlanc

Title: Authorized Signatory Company: Amp Solar US Holdings Inc.

Signed and sworn to before me on this 3 day of February, 2021

_____

Signature

Coleman Jett

Name

COLEMAN E. JETT
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20204023964
MY COMMISSION EXPIRES JULY 13, 2024

Project Owner Certification

The undersigned warrants, certifies, and represents that:

1) I, Nicole LeBlanc (name) am the Authorized Signatory (title) of the Project Owner Amp Solar US Holdings, Inc. (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
6) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature: _____ Date: 2/3/2021

Print Name: Nicole LeBlanc

Title: Authorized Signatory Company: Amp Solar US Holdings, Inc.

Signed and sworn to before me on this 3 day of February, 2021

_____

Signature

Coleman Jett

Name

COLEMAN E. JETT
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20204023964
MY COMMISSION EXPIRES JULY 13, 2024

Property Owner Certification

The undersigned warrants, certifies, and represents that:

1) I, Zev Schick (name) am the Mananger (title) of the Property Barrington Business Center (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
2) The information provided in this Application package pertaining to siting and location of the proposed community solar project has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
3) My organization or I understand that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
4) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature: _____ Date: 1/27/2021

Print Name: Zev Schick

Title: Manager Company: Barrington TIC I LLC

Signed and sworn to before me on this 27th day of January, 2021

_____

Signature

Abraham Tress

Name

ABRAHAM TRESS
NOTARY PUBLIC
STATE OF NEW JERSEY
ID#2448118
MY COMMISSION EXPIRES JULY 21,2024

Subscriber Organization Certification *(optional, complete if known)*

The undersigned warrants, certifies, and represents that:

1) I, Nicole LeBlanc (name) am the Authorized Signatory (title) of the Subscriber Organization Amp US Community Solar, Inc. (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
4) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
5) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature: _____ Date: 2/3/2021

Print Name: Nicole LeBlanc
Title: Authorized Signatory Company: Amp ~~Solar~~ US Community Solar, Inc.

Signed and sworn to before me on this 3 day of February, 2021

_____
Signature
Coleman Jett
Name

COLEMAN E. JETT
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20204023964
MY COMMISSION EXPIRES JULY 13, 2024

Section D: Appendix

Appendix A: Product Offering Questionnaire

Complete the following Product Offering Questionnaire. If there are multiple different product offerings for the proposed community solar project, please complete and attach one Product Offering Questionnaire per product offering. Variations in any product offering require a separate Product Offering Questionnaire. Applicants are expected to provide a good faith description of the product offerings developed for the proposed community solar project, as they are known at the time the Application is filed with the Board. If the proposed project is approved by the Board, the Applicant must notify the Board and receive approval from the Board for any modification or addition to a Product Offering Questionnaire.

Exception: This "Product Offering Questionnaire" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process.

This Questionnaire is Product Offering number 1 of 2 (total number of product offerings).

This Product Offering applies to:

- ☑ LMI subscribers
- ☐ non-LMI subscribers
- ☐ both LMI and non-LMI subscribers

1. Community Solar Subscription Type *(examples: kilowatt hours per year, kilowatt size, percentage of community solar facility's nameplate capacity, percentage of subscriber's historical usage, percentage of subscriber's actual usage)*: % of subscribers historical usage

2. Community Solar Subscription Price: *(check all that apply)*
   - ☑ Fixed price per month
   - ☑ Variable price per month, variation based on: % value of bill credit (fixed until PSE&G updates/changes bill credit value)
   - ☐ The subscription price has an escalator of _____ % every _____ *(interval)*

3. Contract term (length): 120 months, or 10 years OR ☐ month-to-month

4. Fees
   - ☑ Sign-up fee: None
   - ☑ Early Termination or Cancellation fees: None
   - ☑ Other fee(s) and frequency: None

5. Does the subscription guarantee or offer fixed savings or specific, quantifiable economic benefits to the subscriber? ..... ☑ Yes ☐ No

If "Yes," the savings are guaranteed or fixed:

- ☐ As a percentage of monthly utility bill
- ☐ As a fixed guaranteed savings compared to average historic bill
- ☑ As a fixed percentage of bill credits
- ☐ Other: _____

6. Special conditions or considerations:

Flexible Terms: May terminate at any time. No notice required. No termination fee.

Section D: Appendix

Appendix A: Product Offering Questionnaire

Complete the following Product Offering Questionnaire. If there are multiple different product offerings for the proposed community solar project, please complete and attach one Product Offering Questionnaire per product offering. Variations in any product offering require a separate Product Offering Questionnaire. Applicants are expected to provide a good faith description of the product offerings developed for the proposed community solar project, as they are known at the time the Application is filed with the Board. If the proposed project is approved by the Board, the Applicant must notify the Board and receive approval from the Board for any modification or addition to a Product Offering Questionnaire.

Exception: This "Product Offering Questionnaire" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process.

This Questionnaire is Product Offering number 2 of 2 (total number of product offerings).

This Product Offering applies to:

- ☐ LMI subscribers
- ☑ non-LMI subscribers
- ☐ both LMI and non-LMI subscribers

1. Community Solar Subscription Type *(examples: kilowatt hours per year, kilowatt size, percentage of community solar facility's nameplate capacity, percentage of subscriber's historical usage, percentage of subscriber's actual usage)*: % of subscribers historical usage

2. Community Solar Subscription Price: *(check all that apply)*
   - ☑ Fixed price per month
   - ☑ Variable price per month, variation based on: % value of bill credit (fixed until PSE&G updates/changes bill credit value)
   - ☐ The subscription price has an escalator of _____ % every _____ *(interval)*

3. Contract term (length): 120 months, or 10 years OR ☐ month-to-month

4. Fees
   - ☑ Sign-up fee: None
   - ☑ Early Termination or Cancellation fees: $200 if terminated less than 90 days notice
   - ☑ Other fee(s) and frequency: None

5. Does the subscription guarantee or offer fixed savings or specific, quantifiable economic benefits to the subscriber? ..... ☑ Yes ☐ No

If "Yes," the savings are guaranteed or fixed:

- ☐ As a percentage of monthly utility bill
- ☐ As a fixed guaranteed savings compared to average historic bill
- ☑ As a fixed percentage of bill credits
- ☐ Other: _____

6. Special conditions or considerations:

Attachments

Table of Contents

Attachment 1 - Property

- Delineated Map of Property via Alta Survey
- Site Plan of Solar Facility

Attachment 2 – Site Control

- Lease Option Agreement between Amp US Solar Holdings, Inc and Barrington TIC III, LLC

Attachment 3 – Structural

- Structural evaluation report prepared by Remus Architecture, LLC

Attachment 4 – Redevelopment

- Ord 753 (2001) designating certain blocks zones in the Borough of Barrington for redevelopment
- Emails with Borough of Barrington confirming block and lot of solar site is in redevelopment zone

Attachment 5 – Hosting

- PSE&G hosting map screen shot for solar site

Attachment 6 – Experience

- Narrative summary of Amp's experience with community engagement, community solar, and low and moderate income community solar

Attachment 7 – Costs

- Schedule of values of EPC costs
- *NB: This is provided in PDF format as the instructions requested an integrated PDF document and not a stand-alone un-locked spreadsheet.*

Attachment 8 – Training

- Support letter from Solar One who will conduct the workforce training program
- Support letter from Center for Family Services who will recruit participants for the workforce training program

Attachment 9 – Community Involvement

- Support letter from the municipality (Borough of Barrington, NJ)
- Support letter from Barrington Civic Association
- Support Letter from Cooper's Ferry Partnership (Camden, NJ)

Attachment 1

Delineated Map of Property and Solar Facility

NEW JERSEY TURNPIKE
300' WIDE PUBLIC RIGHT OF WAY

COMMERCE DRIVE
50' WIDE PUBLIC RIGHT OF WAY

EAST ATLANTIC AVENUE
60' WIDE PUBLIC RIGHT OF WAY

SHREVE AVENUE
50' WIDE PUBLIC RIGHT OF WAY

DAVIS ROAD (VACATED)
33' WIDE FORMER PUBLIC RIGHT OF WAY

BOROUGH OF BARRINGTON
BOROUGH OF MAGNOLIA

LOT LINE

PV AREA

Property Line

1 STORY
MASONRY BUILDING
(126 S.F. FOOTPRINT)
(BLD HT. 10'±)

2 STORY
MASONRY BUILDING
(678,608 S.F. FOOTPRINT)

1 COMMERCE DRIVE
(ADDRESS FROM
RECORD DOCUMENTS)

1 STORY
METAL BUILDING
(147,695 S.F. FOOTPRINT)

1 STORY
METAL BUILDING
(94,640 S.F. FOOTPRINT)

MATCH LINE SHEET 2
SHEET 3'

LOT 1.01 BLOCK 13.02
BOROUGH OF BARRINGTON
LANDS N/F
1 COMMERCE DR HOLDINGS LLC
DB 9478 PG 630

LOT 1.02 BLOCK 13.02
BOROUGH OF BARRINGTON
LANDS N/F
SCANNELL URBAN RENEWAL — MAGNOLIA, LLC
DB 8134 PG 1548
PARCEL 1

5 COMMERCE DRIVE
ADDRESS TAKEN FROM
RECORD DOCUMENTS

1 STORY
MASONRY BUILDING
199,152 S.F. FOOTPRINT

UTILITY EASEMENT
D.B. 8134 PAGE 1510

10' WIDE FENCE EASEMENT
D.B. 8134 PAGE 1483

CELL TOWER EASEMENT
D.B. 7787 PAGE 1227

UTILITY EASEMENT
D.B. 8134 PAGE 1524

20' WIDE STORM DRAINAGE EASEMENT
D.B. 8134 PAGE 1495

ACCESS & UTILITY EASEMENT
D.B. 1983 PAGE 179
D.B. 3072 PAGE 750

FRONT SETBACK PER ZONING

SIDE SETBACK PER ZONING

SIDE SETBACK PER ZONING

N77°09'45"E 1512.54'

N47°13'01"E 306.19'

N42°46'59"W 1337.88'

S11°52'24"E 819.86'

S24°54'23"W 318.48'

N65°05'37"W 53.13'

N24°54'23"W 205.29'

S79°40'43"W 20.84'

S35°05'37"W 28.44'

S65°05'37"W 17.82'

S35°05'37"W 457.98'

S24°54'23"W 95.03'

S65°05'37"E 172.24'

N24°54'23"W 457.98'

PROJECT #:	XXX
NOT FOR CONSTRUCTION	
LYT Revision #: 1111	
ERL Revision #: 00	Option #: 00

NOTES:
- LOT AREA: ±42 acres
- PV AREA: ±10.5 acres

DEVELOPER

amp

55A Port Street East,
Port Credit, ON
L5G 4P3
tel: 905-271-7800
fax: 905-271-7801
www.amp.energy

CLIENT

THIS DRAWING IS AN INSTRUMENT OF PROFESSIONAL SERVICE FOR USE EXCLUSIVELY ON THIS PROJECT. RE-USE OF ANY PORTION OF THIS DOCUMENT IS PROHIBITED.

REV	DESCRIPTION	DATE DD/MM/YY	BY
00	ISSUED FOR REVIEW	26/01/21	JC

CLIENT:
BARRINGTON BUSINESS CENTER

PROJECT ADDRESS:
1 COMMERCE DRIVE
BARRINGTON, NJ

DRAWING TITLE:
LOT AND PV ARRAY AREA

DRAWING NO.
N/A

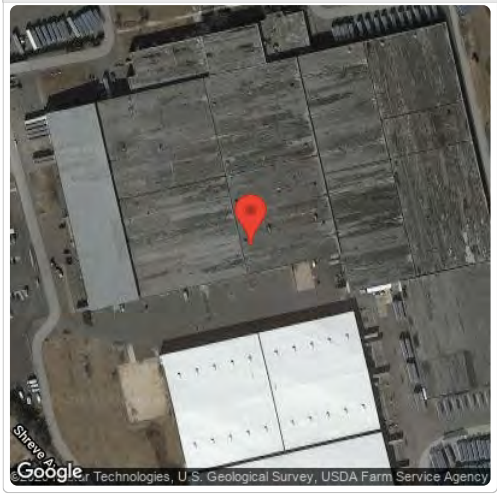
DRAWN:	JC	DATE:	26/01/21	SHEET: 1 of 1
CHECKED:		DATE:		

Oct 2020_JC North (Barrington)_R01 1 Commerce Dr, Barrington, NJ 08007, USA, 1 Commerce Dr, Barrington, NJ 08007, USA

Design

Design	Oct 2020_JC North (Barrington)_R01
DC Nameplate	4.97 MW
AC Nameplate	3.50 MW (1.42 DC/AC)
Last Modified	Amp Canada (Today at 11:58 AM)

Project Location



Components

Component	Name	Count
Inverters	CPS SCA125KTL-DO/US-600 (Feb18) (Chint)	28 (3.50 MW)
Strings	10 AWG (Copper)	420 (57,336.2 m)
Module	Vikram Solar Limited, SOMERA VSMDHT.72.445.05_P type_R1 (445W)	11,168 (4.97 MW)

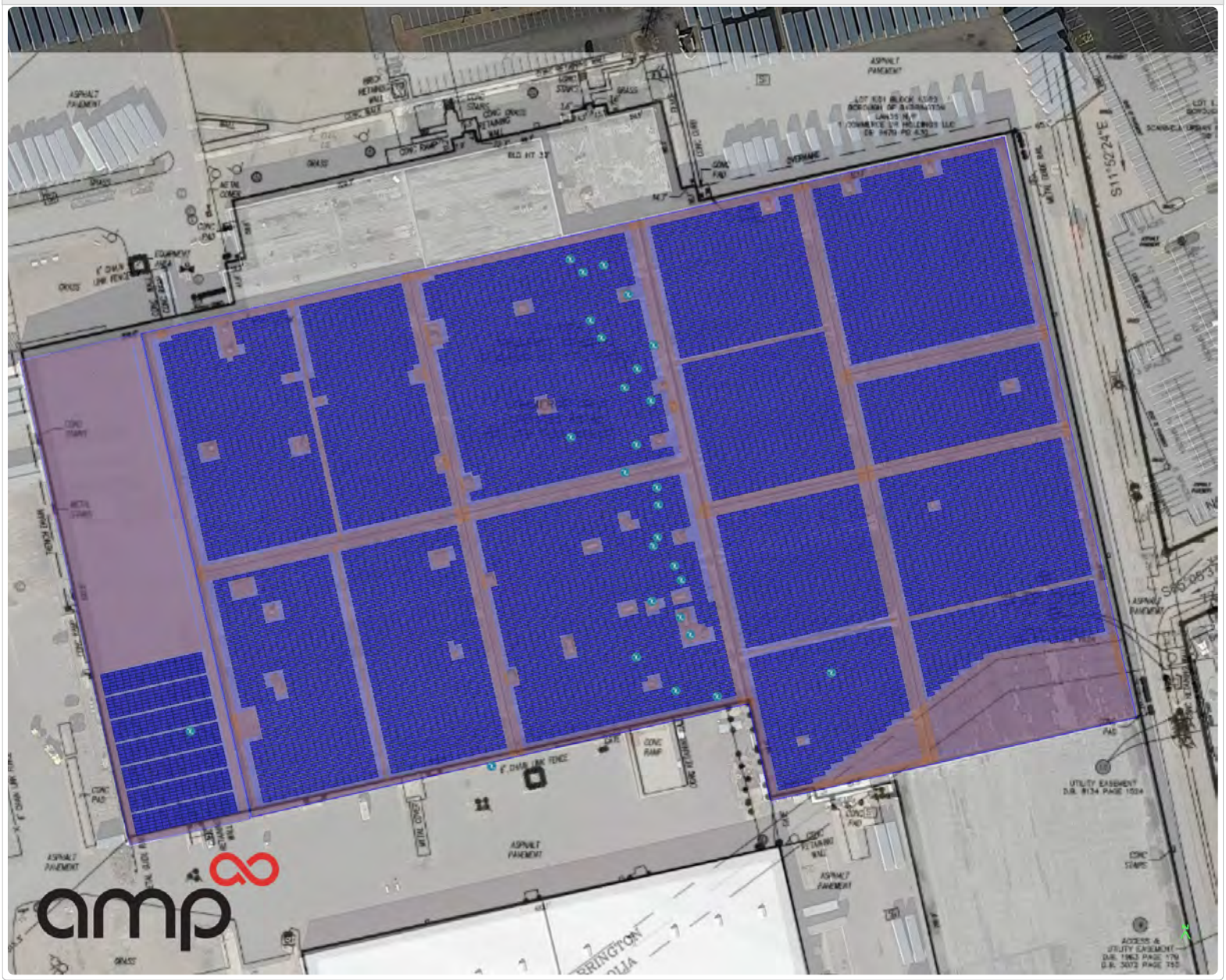
Field Segments

Description	Racking	Orientation	Tilt	Azimuth	Intrarow Spacing	Frame Size	Frames	Modules	Power
Field Segment 2	Fixed Tilt	Landscape (Horizontal)	10°	167.172°	0.5 m	1x1	10,538	10,538	4.69 MW
Field Segment 2	Flush Mount	Portrait (Vertical)	5°	77.2208°	0.0 m	1x6	105	630	280.4 kW

Wiring Zones

Description	Combiner Poles	String Size	Stringing Strategy
Wiring Zone 2	12	22-27	Along Racking

Detailed Layout



Attachment 2

Proof of Site Control

EXECUTION

LEASE OPTION AGREEMENT

This Lease Option Agreement (this "Agreement"), dated December 22, 2020, is between **Barrington TIC III LLC**, a New Jersey limited liability company ("Barrington LLC"), and **Barrington TIC Investors LP**, a New Jersey limited partnership (together with Barrington LLC, "Grantor"), having an address at 131 West 34th Street, Suite 1012, New York, New York 10001, and **AMP Solar US Holdings Inc**., a Delaware corporation ("Grantee"), 1550 Wewatta Street, 4th Floor, Denver, Colorado 80202. Grantor and Grantee may be referred to herein individually, as a "Party" and collectively, as the "Parties." Grantor is the fee title owner of the real property known as One Commerce Drive, Barrington, New Jersey, and more particularly described on Exhibit A hereto (the "Property"), which includes certain rooftop sites identified in Exhibit B hereto (such rooftop sites, together, the "Premises"), and Grantee desires an option to lease the Premises in accordance herewith. In consideration of a cash payment of $100, the covenants contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and with the intent to be legally bound hereby, the Parties hereby agree as follows:

1. ***Grant of Option***.

(a) Subject to the terms and conditions of this Agreement, Grantor does hereby bargain, transfer, convey and grant to Grantee, and Grantee does hereby accept from Grantor, the exclusive option to lease the Premises in accordance herewith (the "Option"), which Option shall be irrevocable but subject to termination as set forth in this Agreement. Grantee may exercise the Option at any time until 11:59 PM, Eastern time, on December 31, 2021 (the "Option Period"), by delivering written notice thereof to Grantor, along with a form of lease agreement containing the following terms and such other customary terms and conditions for transactions of such nature, and in a commercially reasonable form to be negotiated and approved by each Party acting reasonably (the "Lease"):

(i) the term of the Lease will consist of a development and construction term followed by a 20-year operations term with two (2) sequential five-year extensions of the operations term, exercisable at Grantee's option (the development and construction term shall commence upon the date that Grantee exercises the Option (the "Exercise Date"), and shall end upon the earlier to occur of (A) subject to any Lease Delay Extension (defined in Section 1(b)), the second (2nd) anniversary of the Exercise Date, and (B) the date upon which the Solar Facility (as hereinafter defined) has been installed and is operational);

(ii) the permitted use of the Premises will be for the installation and operation of a rooftop solar energy-generating facility, which is further described and/or depicted on Exhibit B hereto, but for which the final plans and layout will be subject to the written approval by Grantor, which shall not be unreasonably withheld, conditioned or delayed (the "Solar Facility");

(iii) the rent for the development and construction term shall be in the form of an annual fee of $5,000, payable in advance, and rent for the operations term shall be payable for each operations year in an annual amount equal to the product of $[redacted] *by* the capacity in megawatts (DC) of the Solar Facility, increasing annually by[redacted] over the previous operations year, and payable in advance in equal quarterly installments;

(iv) upon commencement of the development and construction term, Grantor shall, at its own cost and expense, replace certain roofing material at the Premises in a manner and timeframe reasonably satisfactory to Grantee as set forth in a notice with respect thereto delivered to Grantor at or prior to the commencement of the development and construction term; *provided, however*, that the cost of such work to the extent performed (less the residual value of such work to Grantor absent the Solar Facility and the Lease) (such portion, the "Reimbursable Roof Costs") *plus* any demobilization costs of the roofing contractor (collectively, with the Reimbursable Roof Costs, the "Reimbursable Costs") shall be reimbursed by Grantee to Grantor in the event that the

Lease is terminated during the development and construction term or during the first 5 years of the operations term, in either case, for any reason other than an uncured breach thereof by Grantor; the Parties shall agree (acting reasonably) in the Lease on a mutually acceptable method to determine the Reimbursable Roof Costs reflective of such residual value; upon commencement of the development and construction term, and as a condition to Grantor being obligated to perform such roof work, Grantee shall provide security to Grantor to cover Grantee's obligation to pay the Reimbursable Costs; the type and amount of such security and other details relevant thereto shall be negotiated by the Parties (each acting reasonably) and set forth in the Lease;

(v) Grantee's lease of, and right to use, the Premises shall be subject to the rights of tenants and occupants of the Property to use the Premises for their respective equipment (including, without limitation, HVAC units, antennas, satellites, etc.) or other uses permitted under their respective agreement with Grantor; and

(vi) prior, and as a condition, to Grantee installing the Solar Facility, Grantee shall provide to Grantor a decommissioning bond (with Grantor as the beneficiary) as security for the cost of removing and decommissioning the Solar Facility upon the expiration or earlier termination of the Lease, the amount of which bond and other details relevant thereto shall be negotiated by the Parties (each acting reasonably) and set forth in the Lease.

(b) The exercise by Grantee of the Option shall be irrevocable, except to the extent expressly set forth herein. If Grantee does not exercise the Option in accordance with the foregoing provisions of this Agreement by the expiration of the Option Period, then Grantee will have thereby waived the Option, and this Agreement shall terminate and be of no further force and effect. At any time prior to Grantee exercising the Option, Grantee may terminate this Agreement, the Option and the Option Period at any time for any reason or no reason by delivering notice thereof to Grantor, in which event, this Agreement shall be deemed irrevocably terminated and of no further force and effect.

(c) Within ten (10) days following Grantee exercising the Option and the Parties agreeing on a final form of the Lease, the Parties shall execute the Lease. If Grantee exercises the Option but the Parties do not come to agreement on the form of Lease and execute the Lease within thirty (30) days after the Exercise Date, then the period of time from and after the end of such thirty (30) day period until the date that the Lease is executed by the Parties shall be added to the development and construction term under the Lease (the "Lease Delay Extension"), if and when the Lease is executed. If Grantee exercises the Option but the Parties do not come to agreement on the form of Lease and execute the Lease within sixty (60) days after the Exercise Date, then, until the Lease is fully executed and delivered, either Party may irrevocably terminate this Agreement (thereby nullifying the exercise of the Option) by written notice thereof delivered to the other Party, *provided* that the terminating Party is not then in breach hereof. Notwithstanding anything to the contrary contained herein, Grantee's exercise of the Option shall not operate to terminate this Agreement, which, if the Option was exercised, shall remain in full force and effect thereafter until the earlier to occur of full and proper execution of the Lease by the Parties or termination of this Agreement pursuant to this Section 1(c).

2. ***Covenants, Representations and Warranties***. During the Option Period, except with respect to the tenants or other occupants of the Property as set forth above, Grantor shall not enter into, approve, consent to or permit a lease affecting all or any portion of the Premises, or an agreement under which any third party may obtain lien, development, ownership, possession or usage rights, or the right to enforce limitations with respect to any of the foregoing, affecting all or any portion of the Premises, in any case, without the prior written consent of Grantee which shall not be unreasonably withheld, conditioned or delayed (for the avoidance of doubt, the foregoing restriction shall not apply to Grantor transferring ownership of, or rights to, the Property or the Premises by virtue of a sale, easement, master lease or other form of transfer, *provided* that any such transfer is made subject to this Agreement and the Option hereunder). Any act of Grantor in violation of the foregoing sentence shall be void. Each Party represents

and warrants to the other Party that: (i) this Agreement does not violate any contracts, agreements, restrictions or other arrangements to which such Party is a party; and (ii) this Agreement constitutes a valid and binding agreement enforceable against such Party in accordance with its terms. Grantor represents and warrants to Grantee that Grantor is the only fee title owner of the Property and that the Property includes the Premises.

3. ***Miscellaneous***.

(a) This Agreement is intended to create a valid and present interest in the Premises in favor of Grantee. The burdens of Grantee's rights hereunder shall run with and against the Property and be a charge and burden thereon, binding upon Grantor and its, successors and permitted assigns. A notice or memorandum of this Agreement (without any monetary terms) in form reasonably acceptable to and approved by Grantor (acting reasonably) may be recorded by Grantee in the applicable County Clerk's office in the applicable County at Grantee's cost. Upon the expiration or termination of this Agreement, Grantee shall, upon request of Grantor, execute and deliver to Landlord an instrument appropriate for recording which terminates such notice or memorandum, as the case may be. Grantor may record such instrument at Grantee's cost. Notwithstanding anything in this Agreement to the contrary, the obligations of Grantee under this subsection (a) shall survive the expiration or termination of this Agreement.

(b) All notices and other communications required or permitted hereunder ("Notices") shall be in writing and addressed as set forth below. A Notice shall be deemed effective when personally delivered, three (3) business days after deposit in the U.S. mail, registered or certified, postage prepaid, return receipt requested, or two (2) business days after being delivered to a courier guaranteeing overnight delivery. Either Party may, by notice so delivered to the other Party, change the address to which delivery shall thereafter be made.

If to Grantor:	*If to Grantee*:
Barrington TIC III LLC Barrington TIC Investors LP 475 Oberlin Ave S, Suite 207 Lakewood, New Jersey 08701	AMP Solar US Holdings Inc. 1550 Wewatta Street, 4th Floor Denver, Colorado 80202 Attn: Legal Department
with a copy to:	*with a copy to*:
Barrington TIC III LLC Barrington TIC Investors LP 131 West 34th Street, Suite 1012 New York, New York 10001	jdonald@amp.energy

(c) Grantor may assign this Agreement to any transferee of Grantor's interest in the Premises. Grantee may assign this Agreement to any entity owned, controlled or managed by, or under common control with, Grantee upon delivery of notice of such assignment to Grantor, *provided* that such assignee is the entity that owns and operates the Solar Facility, and assumes in writing all obligations of Grantee under this Agreement. Any assignment by either Party other than as permitted under this Section 3(c) shall require the prior written consent of the non-assigning Party, which consent shall not be unreasonably withheld, conditioned or delayed. Any assignment in violation of this Section 3(c) shall be void. Subject to the foregoing, this Agreement is binding upon and inures to the benefit of the Parties and their respective successors and permitted assigns. This Agreement may not be modified, nor any rights hereunder waived, except by a written agreement executed by the Party against which enforcement of such writing is sought.

(d) This Agreement shall be governed by and interpreted in accordance with the laws of the State of New Jersey, without regard to conflict of law principles. The Parties consent to exclusive venue and jurisdiction in the state and federal courts located in the State of New Jersey. **TO THE EXTENT**

ALLOWED UNDER APPLICABLE LAW, EACH PARTY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY WITH REGARD HERETO. If any provision hereof is deemed by a court of competent jurisdiction to be unenforceable, the scope of such provision shall be reduced as necessary to make it enforceable or, if such reduction is not possible, such provision shall be severed from this Agreement entirely without effect upon the balance hereof.

(e) This Agreement shall be effective as a sealed instrument. Exhibits referred to herein are, by this reference, incorporated herein for all purposes. This Agreement contains the entire agreement between the Parties concerning the subject matter hereof and supersedes all prior agreements, understandings and statements with respect thereto. This Agreement may be executed in counterparts, each of which shall be deemed an original and all of which shall constitute one agreement. This Agreement may be executed and/or delivered as a PDF attachment to an email or other electronic means.

[*Signature page follows.*]

EXECUTED as of the date first set forth above.

GRANTOR:

BARRINGTON TIC III LLC

By:_____
Name: Zev Schick
Title: Authorized Signatory

BARRINGTON TIC INVESTORS LP

By:_____
Name: Zev Schick
Title: Authorized Signatory

EXECUTED as of the date first set forth above

GRANTEE:

AMP SOLAR US HOLDINGS INC.

By _____

Nicole LeBlanc
Authorized Signatory

EXHIBIT A

Legal Description of the Property

Real property in the Township of Barrington, County of Camden, State of New Jersey, described as follows:

Beginning at a point formed by Northerly end of 20.00 foot radius curve connecting the Northeasterly right of way line of Shreve Avenue (50' right of way width) with the Southeasterly right of way of Commerce Drive (formerly Fiberglass Road) (50' right of way width); thence

1. On the Southeasterly right of way line of Commerce Drive (formerly Fiberglass Road), North 47°13'01" East and a distance of 306.19 feet to a point of curvature; thence

2. Still on same right of way, curving to the right in a northeasterly direction with a radius of 125.00 feet and an arc length of 65.33 feet to a point of tangency; thence

3. On the Southerly right of way line of Commerce Drive (formerly Fiberglass Road), North 77°09'45" East and a distance of 1,512.54 feet to a point on said right of way line; thence

4. South 11°52'24" East and a distance of 818.86 feet to a point; thence

5. North 65°05'37" East and a distance of 318.48 feet to a point; thence

6. South 24°54'23" East and a distance of 83.43 feet to a point; thence

7. South 35°05'37" West and a distance of 33.15 feet to a point; thence

8. South 65°05'37" West and a distance of 205.29 feet to a point; thence

9. North 24°54'23" West and a distance of 20.84 feet to a point; thence

10. South 79°40'43" West and a distance of 28.44 feet to a point; thence

11. South 65°05'37" West and a distance of 73.62 feet to a point; thence

12. South 11°52'24" East and a distance of 498.49 feet to a point; thence

13. South 00°36'17" East and a distance of 95.03 feet to a point; thence

14. South 10°50'03" East and a distance of 172.24 feet to a point; thence

15. South 65°05'37" West and a distance of 51.28 feet to a point; thence

16. South 24°54'23" East and a distance of 153.37 feet to a point; thence

17. South 37°55'13" West and a distance of 52.43 feet to a point; thence

18. South 77°00'06" West and a distance of 138.66 feet to a point; thence

19. South 55°42'49" West and a distance of 41.32 feet to a point; thence

20. South 77°00'06" West and a distance of 101.15 feet to a point; thence

21. South 60°34'02" West and a distance of 125.78 feet to a point; thence

22. South 70°30'47" West and a distance of 167.13 feet to a point; thence

23. South 11°07'10" West and a distance of 126.32 feet to a point; thence

24. South 43°59'14" East and a distance of 61.46 feet to a point; thence

25. South 46°10'18" East and a distance of 58.54 feet to a point; thence

26. South 47°48'41" East and a distance of 82.57 feet to a point; thence

27. South 54°59'39" East and a distance of 34.10 feet to a point; thence

28. North 65°51'18" East and a distance of 35.44 feet to a point; thence

29. South 29°57'57" East and a distance of 133.14 feet to a point; thence

30. North 60°02'03" East and a distance of 20.00 feet to a point; thence

31. North 29°57'57" West and a distance of 132.27 feet to a point; thence

32. North 60°02'03" East and a distance of 23.56 feet to a point; thence

33. North 05°07'57" East and a distance of 35.10 feet to a point; thence

34. Curving to the left in a Northeasterly direction with a radius of 50.00 feet and an arc length of 38.75 feet to a point; thence

35. North 49°32'20" East and a distance of 10.74 feet to a point; thence

36. South 14°39'16" East and a distance of 723.2 feet more or less to a point in the centerline of the Otter Branch Creek; thence

37. Along the centerline of the Otter Branch Creek, Northwestwardly and ending Southwestwardly a curve-linear distance of 1,587 feet to a point in same (closing bearing N79°54'32" West and a distance of 1103.9'); thence

38. North 42°22'44" West and a distance of 256.60 feet to a point; thence

39. North 54°20'32" West and a distance of 65.27 feet to a point; thence

40. North 46°01'43" West and a distance of 62.26 feet to a point; thence

41. North 42°54'58" West and a distance of 110.39 feet to a point; thence

42. North 31°40'25" West and a distance of 61.95 feet to a point; thence

43. North 15°20'37" East and a distance of 93.72 feet to a point; thence

44. North 77°03'19" East and a distance of 77.44 feet to a point; thence

45. North 12°00'04" West and a distance of 171.53 feet to a point; thence

46. North 36°47'57" West and a distance of 144.92 feet to a point; thence

47. On the Southeasterly right of way line of Davis Road, North 53°37'50" East and a distance of 541.74 feet to a point in the Northeasterly right of way of Shreve Avenue (50' right of way width); thence

48. On the Northeasterly right of way of Shreve Avenue, North 42°46'58" West and a distance of 1,337.89 feet to a point of curvature; thence

49. Curving the right in a Northeasterly direction, with a radius of 20.00 feet and an arc length of 31.42 feet (said curve connects the Northeasterly right of way line of Shreve Avenue with the Southeasterly right of Line of Commerce Drive (formerly Fiberglass Road)) to The Point and Place of Beginning.

NOTE: FOR INFORMATION ONLY: Being Lot(s) 2.05, Block(s) 7.00 and Lot(s) 1.01, Block(s) 13.02, Qualifier T01; Tax Map of the Borough of Magnolia and Barrington, County of Camden, State of New Jersey

EXHIBIT B

The Premises and the Solar Facility

(The "Premises" is the area of the rooftop on which the proposed solar facility will sit as shown in Exhibit B)

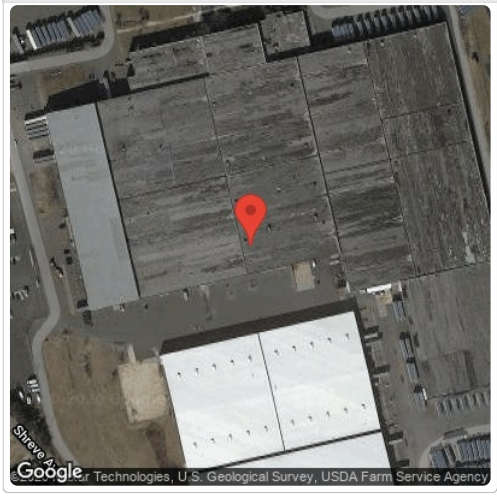
[*see attached*]

Oct 2020_JC North (Barrington)_R01 1 Commerce Dr, Barrington, NJ 08007, USA, 1 Commerce Dr, Barrington, NJ 08007, USA

Design

Design	Oct 2020_JC North (Barrington)_R01
DC Nameplate	4.97 MW
AC Nameplate	3.50 MW (1.42 DC/AC)
Last Modified	Amp Canada (Today at 11:58 AM)

Project Location



Components

Component	Name	Count
Inverters	CPS SCA125KTL-DO/US-600 (Feb18) (Chint)	28 (3.50 MW)
Strings	10 AWG (Copper)	420 (57,336.2 m)
Module	Vikram Solar Limited, SOMERA VSMDHT.72.445.05_P type_R1 (445W)	11,168 (4.97 MW)

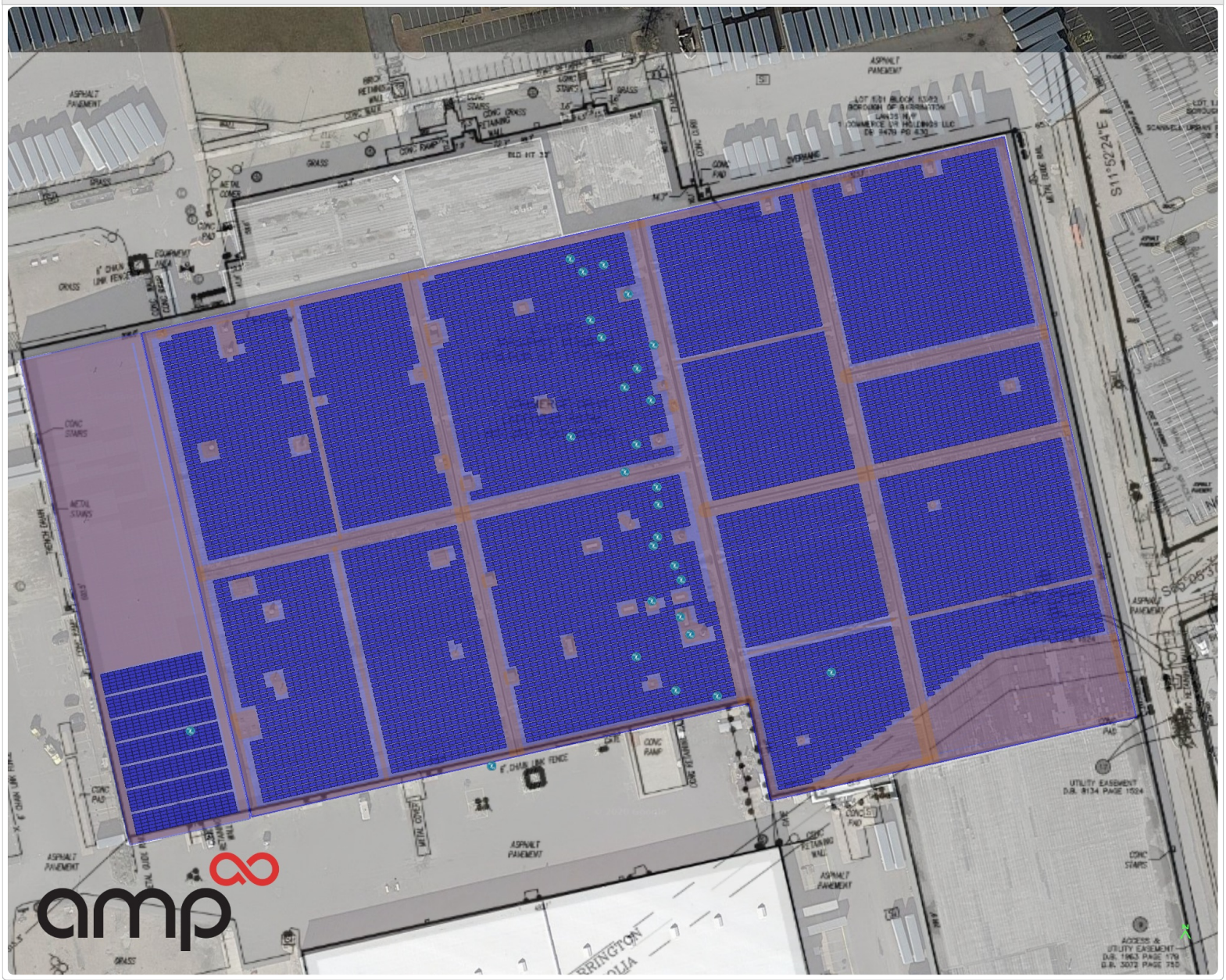
Field Segments

Description	Racking	Orientation	Tilt	Azimuth	Intrarow Spacing	Frame Size	Frames	Modules	Power
Field Segment 2	Fixed Tilt	Landscape (Horizontal)	10°	167.172°	0.5 m	1x1	10,538	10,538	4.69 MW
Field Segment 2	Flush Mount	Portrait (Vertical)	5°	77.2208°	0.0 m	1x6	105	630	280.4 kW

Wiring Zones

Description	Combiner Poles	String Size	Stringing Strategy
Wiring Zone 2	12	22-27	Along Racking

Detailed Layout



Attachment 3

Evidence of Structural Ability to Support Solar

Remus Architecture
900 Haddon Avenue, Suite 412
Collingswood, NJ 08108-2113

Phone: 856-869-4980
Fax: 856-869-4975
E-Mail: bob@remusarchitecture.com

(Via E-mail: dyhap@amp.energy) January 25, 2021
Don Yhap
AMP Solar US Holdings, Inc.
55 Port Street East
Port Credit, ON L5G 4P3

RE: Preliminary Evaluation of the Roof Structure for the Proposed Rooftop Solar Installation at the Barrington Business Center, 1 Commerce Dr, Barrington, NJ

Dear Don,

AMP Solar Group has engaged the services of Remus Architecture LLC to perform a preliminary investigation of the roof structure at the above subject to determine if the roof structure can receive a Rooftop Solar System. Robert Zmijewski, AIA, and Principal of Remus Architecture is very familiar with this facility as Mr. Zmijewski was the Design Manager for the roof remediation of this facility in 1999 when it was converted from the Owens Cornering Fiberglass Factory and Warehouse to the now current Barrington Business Center.

The original factory and warehouse buildings were constructed in the early 1950's. The factory was subsequently shut down in the late 1990's. In 1999 AP Keera purchased the building and developed it into a Warehousing Business Center. This development included removal of all factory equipment from both the building interior and rooftop. This development also included the demolition of several portions of the building which were replaced with a connected prefabricated metal building structure with a standing seam roof.

On Friday January 22, 2021 Remus Architecture, LLC visited the site for the purposes of refamiliarizing us with the building and any possible changes to the structure since Robert Zmijewski's involvement with the facility in 1999. This site inspection included Remus Architecture's inhouse structural engineer and centered around reviewing the structure of the roofs at Buildings 3, 4, 5, 6, and 7 where the installation of rooftop solar arrays is being proposed. See attached Building Key Plan for building locations and Site Plan for the overall complex.

ROOF STRUCTURE AS-BUILT DISCUSSION

Except for Buildings 3 and 5, which were constructed in 2000 and consist of pre-engineered metal buildings, all remaining buildings proposed to receive rooftop solar systems are of original early 1950's construction.

The 2000 pre-engineered Buildings 3 and 5 are constructed of structural steel rigid-frame column /rafters supporting cold-formed steel purlins supporting a structural standing seam metal roof panel system.

The remaining 1950's roof structure at Buildings 4, 6, and 7 consist of structural steel trusses set within 50'x40' column bays supporting structural steel purlins set at 8'-4" on center. Roof deck construction varies and include the following:

1. Rigid fiberglass formboard set within steel bulb-tees with poured in-place gypsum.

2. 18-gauge type B metal roof decking.
3. Lightweight prestressed concrete roof planks.

The use of varying types of decking materials as listed above can be attributed to the fact that this facility was originally a factory with accompanying warehouse. Cementitious deck systems such as poured gypsum and lightweight concrete roof planks would be best suited over factory areas where large heat producing activities were present. These heat producing activities included large furnaces utilized to melt glass in the production of spun fiberglass.

Unlike factory floor areas, warehouse areas incorporated metal decking where heat and combustibility were of less concern. It should be noted that there are some areas of metal decking set within poured gypsum and lightweight concrete plank areas. These sectionalized areas of metal decking are associated with the 1999 building repurpose changing the factory areas to warehousing. This involved the removal of rooftop factory equipment and equipment penthouses with these areas infilled with more economical and lighter metal decking.

There are no available structural drawings for these facilities. Remus Architecture does, however, have on file the original 1999 Roof Remediation Specifications, which list the roof composites that existed and were removed at Buildings 4, 6, and 7. These roof composites included 2.5” of rigid fiberglass insulation weighing 3 psf over which multiple organic and fiberglass felt built-up roof assemblies set in hot asphalt were applied with an added weight of between 3 to 5 psf.

In 1999 all existing roof composites at Buildings 4, 6, and 7 (totaling 6 to 8 psf) were removed and replaced with a base layer of 1.5” thick isocyanurate insulation and top layer .5” perlite insulation over which a 2-ply fiberglass felt membrane with granular surfaces SBS membrane system was installed in applications of hot asphalt. The total weight of the 1999 installation is 2.5 psf, approximately 2.5-4.5 psf less than the original composite.

The current roof assemblies at Buildings 4, 6, and 7 incorporating composite built-up roofs in asphalt are now 20 years old and have reached their anticipated life expectancy. Current roof assemblies at Buildings 3 and 5 are also 20 years old however the structural standing seam roofs installed at these areas have an anticipated life expectancy of 40 years or more.

CONCLUSIONS

It is our experience that buildings constructed in the early 1950’s incorporating steel truss framing for a factory type building application would have been constructed with a minimum 8 psf dead load roof allowance and a 30 psf live load allowance for snow. In addition, it is known that a number of roof mounted units associated with the original factory use have been removed, the weight of which would have been accounted for in the design of the existing roof framing systems. Also, taking into consideration that the roof assemblies at Buildings 4, 6, and 7 require replacement, it is the professional opinion of Remus Architecture, LLC that the existing roof assemblies can be removed and replaced with a single ply roof system weighing less than 1 psf. This would result in an available 7 psf reserve capacity to accommodate the proposed ballasted rooftop solar array weighing between 5 to 7 psf. This observation is based purely on the limited field survey performed at this time and assumptions based on the known history of the structure. Further survey of the existing buildings and structural analysis will be required to confirm the capacity of the existing structures pending final solar array layout and loads.

The rooftop solar arrays proposed to be installed at Buildings 3 and 5 will be secured direct to the structural standing seam metal roof panels via S-5 clamps or other devices without the use of ballasted racks. This system would only impose an additional 1 psf. It is the professional opinion of Remus Architecture, LLC that the existing structure at Buildings 3 and 5 appears to have sufficient reserve capacity to accommodate the added weight of 1 psf for this type of direct panel application. This observation is based purely on the limited field survey performed at this time and assumptions based on our experience with this type of prefabricated building construction. Further analysis of the existing structure will be required to confirm the capacity of the existing structures pending final solar array layout and loads.

Very truly yours,
Remus Architecture, LLC.
Robert J. Zmijewski, AIA, RRC
Principal

And

Elizabeth A. Young, PE
Remus Architecture, LLC.
Structural Engineer

Enclosures: Building Key Plan
Complex Site Plan

LEGEND OF SYMBOLS & ABBREVIATIONS

- MONUMENT FOUND
- MONUMENT SET
- P.K. NAIL FOUND
- P.K. NAIL SET
- FND X MARK
- SET X MARK
- R.R. SPIKE FOUND
- R.R. SPIKE SET
- BENCHMARK
- (R) RECORD DATA
- (M) MEASURED DATA
- (S) SURVEYED DATA
- R/W RIGHT OF WAY
- BSL BACK SET LINE
- RCP REINFORCED CONC PIPE
- CMP CORRUGATED METAL PIPE
- PVC PLASTIC PIPE
- MTL METAL
- AGL ABOVE GROUND LEVEL
- L/S LANDSCAPING
- TREE
- METAL TANK COVER
- FLAG POLE
- POWERPOLE
- GUY WIRE
- LIGHT POLE
- STREET LIGHT POLE
- ELEC. TRANSFORMER
- AIR CONDITIONER
- BURIED ELECTRIC
- OVERHEAD ELECTRIC
- ELEC. MANHOLE
- ELECTRIC METER
- WATER LINE
- WATER MANHOLE
- WATER VALVE
- WATER METER
- HYDRANT
- BACK FLOW PREVENTOR
- GAS VALVE
- GAS METER
- UNDERGROUND GAS MARKER
- GAS MANHOLE
- GAS LINE
- BOLLARD
- BORE HOLE
- MONITORING WELL
- MAIL BOX
- UNKNOWN MANHOLE
- SEWER MANHOLE
- CLEAN OUT
- STORM DRAIN MANHOLE
- STORM INLET
- CURB INLET
- PAY PHONE
- TELEPHONE BOX
- TELEPHONE MANHOLE
- TELEPHONE POLE
- TELEPHONE LINE
- UNDERGROUND TELEPHONE MARKER
- CABLE TELEVISION
- CABLE BOX
- UNDERGROUND CABLE MARKER
- TRAFFIC POLES
- TRAFFIC SIGNAL
- TRAFFIC MANHOLE
- TRAFFIC SIGNAL BOX
- STOP SIGN
- SIGN
- SQUARE METAL LID
- FUEL TANK LID

CURVE TABLE					
CURVE #	RADIUS	LENGTH	CH. BRG.	CH. DIST.	DELTA
C1	125.00	65.33	N62°11'22"E	64.59	029°56'42"
C2	50.00	38.75	N27°20'12"E	37.79	044°24'15"
C3	20.00	31.42	N02°13'23"E	28.29	090°00'42"

PRELIMINARY

[Surveyor's Signature]
Jack W. Shoemaker
Professional Land Surveyor GS 035878
In the State of New Jersey
Date of Survey: November 7, 2017
Date of Last Revision: December 1, 2017
Network Project No. 201704155-1

Survey Performed By:
First Order, LLC
4383 Hecktown Road, Suite B
Bethlehem,PA 18020
NJ Certificate of Authorization: 24GA28154900
Phone (610) 365-2907
Fax (610) 365-2958
Email: jshoemaker@firstorderllc.net
Project No. 5786

SHEET 2 OF 3

Bock & Clark
SURVEY • ZONING
ENVIRONMENTAL • ASSESSMENT

ALTA/NSPS LAND TITLE SURVEY

PREPARED FOR

Barrington Business Center

DATE OF FIELD SURVEY: XXXX XX, 2017
NETWORK PROJECT NUMBER: 201704155-1

1-(800)-SURVEYS (787-8397)
maywehelpyou@bockandclark.com www.bockandclark.com

SCALE : 1" = 100'
0' 50' 100' 200'

NEW JERSEY TURNPIKE
300' WIDE PUBLIC RIGHT OF WAY

COMMERCE DRIVE
50' WIDE PUBLIC RIGHT OF WAY

EAST ATLANTIC AVENUE
60' WIDE PUBLIC RIGHT OF WAY

SHREVE AVENUE
50' WIDE PUBLIC RIGHT OF WAY

DAVIS ROAD (VACATED)
33' WIDE FORMER PUBLIC RIGHT OF WAY

Property Line

Bldg 1
Bldg 2
Bldg 3
Bldg 4
Bldg 5
Bldg 6
Bldg 7

1 STORY MASONRY BUILDING (126 S.F. FOOTPRINT) (BLD HT. 10'±)

2 STORY MASONRY BUILDING (678,608 S.F. FOOTPRINT)
1 COMMERCE DRIVE (ADDRESS FROM RECORD DOCUMENTS)

1 STORY METAL BUILDING (147,695 S.F. FOOTPRINT)

1 STORY METAL BUILDING (94,640 S.F. FOOTPRINT)

5 COMMERCE DRIVE ADDRESS TAKEN FROM RECORD DOCUMENTS
1 STORY MASONRY BUILDING 199,152 S.F. FOOTPRINT

MATCH LINE SHEET 2
SHEET 3'

Attachment 4

Proof of the Municipal Redevelopment Designation

From: Bob Harris <bharris@barringtonboro.com>

Sent: Wednesday, January 20, 2021 11:05 AM

To: Chris McDermott <cmcdermott@amp.energy>

Cc: Meg O'Donnell <modonnell@barringtonboro.com>

Subject: Re: Barrington Redevelopment Zones?

Chris,

The Barrington Business Center Block 13.02 Lot 1.01 is in the Phase 1 redevelopment area.

Thank you,

Bob Harris

Construction Department Manager/ Field Representative Housing Inspector

Borough of Barrington

229 Trenton Avenue

Barrington, NJ 08007

Office: 856-547-0706

Fax: 856-547-1392

bharris@barringtonboro.com

On Jan 19, 2021, at 6:31 PM, Chris McDermott <cmcdermott@amp.energy> wrote:

Hi Meg –

Checking in to see if you've had the time to consider my question below?

To put it more clearly, we are looking for confirmation that Block 13.02, lot 1.01 is included in the redevelopment zone in Ord 753.

The context for this is a solar project we are looking to develop at this site. The approval agency, the NJ Board of Public Utilities, looks more favorably on a project if it can be demonstrated that the project is within a formal municipal redevelopment zone.

I'd be happy to have a call to discuss further.

Thanks,

Chris

<image001.png>

Chris McDermott

Senior Director, US Markets & Strategy

M 201.956.3559

cmcdermott@amp.energy

amp.energy

From: Chris McDermott <cmcdermott@amp.energy>

Sent: Tuesday, January 12, 2021 10:49 PM

To: 'Meg O'Donnell' <modonnell@barringtonboro.com>; 'Bob Harris' <bharris@barringtonboro.com>

Subject: RE: Barrington Redevelopment Zones?

Meg –

Thank you for your prompt response. This is very helpful.

One further question if I can:

Regarding Ord 753, am I correct in interpreting that Block 13.02, lot 1.01 would be included in the redevelopment zone?

Ord 753 makes reference to “Block 13.02, lot 1” being included in the redevelopment zone. Lot 1 does not exist on its own and is rather sub lots 1.01, 1.01/T01 and 1.02, which suggests that Lot 1 is inclusive of those sub-lots.

Please confirm.

Thank you,

Chris

<image001.png>

Chris McDermott

Senior Director, US Markets & Strategy

ORDINANCE NO. 753

AN ORDINANCE APPROVING THE REDEVELOPMENT PLAN FOR BLOCK 13, LOTS 1, 1.01, 1.02, 1.03, 1.04, 1.05, 1.06, 1.07; BLOCK 13.02, LOT 1; BLOCK 13.03, LOT 3; [redacted] BLOCK 14, LOTS 1, 1.01, 2, 2.01, 2.03; BLOCK 57, LOTS 1, 2.02, 3.02, 3.03, 4.02, 5.02, 6.02, 6.03, 6.04, 7.01, 7.02, 7.03, 8.01, 8.02, 9.01, 9.03, 10.01, 10.02, 11.01, 12.01, 13.01; BLOCK 120, LOTS 14.01, 14.02; BLOCK 121, LOTS 18, 18.01, 18.05, 18.06, 18.07, p/o 18.08, 18.09, 18.10, 18.11, 24, 25, 26, 27, 28, 29, 30; BLOCK 124, LOTS 1, 2, 3, 4, 5, 5.01, 5.02, 6, 7, 8, 9, 10, 11, 12; BLOCK 125, LOTS 22, 23, 24, 25, 26; BLOCK 126, LOTS 1, 2, 3, 4, 5, 6, 6.01, 7, 7.01, 8, 8.01, 9, 9.01, 10, 10.01, 10.02, 10.03, 17, 17.01, 17.02, 17.03

WHEREAS, the Borough Council, Borough of Barrington, New Jersey by Resolution, adopted 7/10/01 did determine that referenced properties (the "Area") are determined to be an area in need of redevelopment pursuant to N.J.S.A. 40A:12A-1 et seq.); and

WHEREAS, the Planning Board, Borough of Barrington, New Jersey has considered and did approve by Resolution on 6/25/01, a copy of which is annexed hereto, a Redevelopment Plan for the Area (the "Redevelopment Plan"); and

WHEREAS, the Redevelopment Plan complies with the requirements of all applicable State and Federal statues and regulations promulgated thereunder; and

WHEREAS, the Planning Board, Borough of Barrington, New Jersey, has submitted to the Borough Council its resolution, certification and recommendation respecting the Redevelopment Plan for the Area and the Borough Council has duly considered the Planning Board's resolution, certification and recommendation.

NOW THEREFORE, BE IT ORDAINED BY THE BOROUGH COUNCIL OF THE BOROUGH OF BARRINGTON, NEW JERSEY THAT:

Section 1. It is hereby found and determined that the Redevelopment Plan conforms to the Master Plan of the Borough of Barrington.

Section 2. It is hereby found and determined that the Redevelopment Plan gives due consideration to the provision of appropriate allowable uses of the Areas as is desirable for residential and commercial improvement, with special consideration for the health, safety and welfare of the residents of the Areas and the Borough of Barrington.

Section 3. It is hereby found and determined that the Redevelopment Plan will afford maximum opportunity, consistent with the sound needs of the locality as a whole, for the redevelopment of the area.

Section 4. In order to facilitate the implementation of the Redevelopment Plan, it is hereby found and determined that certain official action must be taken by this Body and, accordingly, this body hereby: (a) pledges its cooperation in helping to carry out the Redevelopment Plan, and (b) requests the various officials, departments, boards and agencies of the Borough of Barrington having administrative responsibility in the premises to cooperate in such end and to exercise their respective functions and powers in a manner consistent with the Development Plan and this Ordinance, and take appropriate action upon proposals and measures designed to effectuate the same.

Section 5. Development activity pursuant to the Redevelopment Plan shall only be related to the Area and any analysis of surrounding area contained in the Redevelopment Plan shall not be construed to mean that the Borough of Barrington intends to develop such surrounding areas.

Section 6. The Redevelopment Plan for the Area, having been duly reviewed and considered, is hereby approved, and the Borough Clerk is hereby directed to file a copy of the Redevelopment Plan with the minutes of this meeting.

Section 7. That this Ordinance shall take effect upon final passage and publication in accordance with law.

The above ordinance was passed at first reading by the Governing Body of the Borough of Barrington on July 10, 2001, and will again be considered for second reading and final passage on August 14, 2001, at 8:00 p.m. in the Borough Hall, Trenton Ave., Barrington, NJ. At that time a public hearing will take place on the ordinance and anyone who wants to be heard on this ordinance will be heard at that time and place.

BOROUGH OF BARRINGTON

BY: _____
SCOTT A. LUNN, MAYOR

ATTEST:

_____
TERRY SHANNON, BOROUGH CLERK

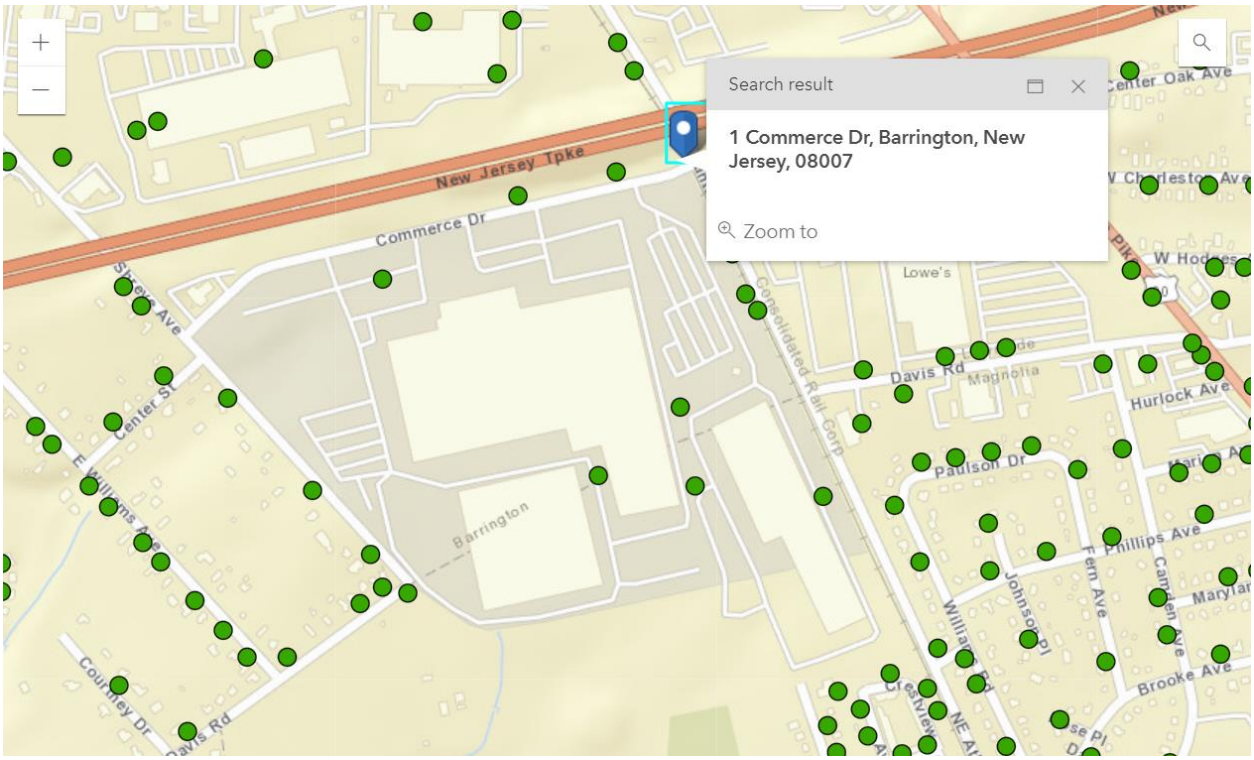
First Reading: July 10, 2001

Second Reading: August 14, 2001

Attachment 5

EDC Hosting Map

PSE&G


Search result
1 Commerce Dr, Barrington, New Jersey, 08007
Zoom to
New Jersey Tpke
Commerce Dr
Center Oak Ave
Lowe's
Davis Rd
Magnolia
Hurlock Ave
Paulson Dr
Phillips Ave
Fern Ave
Johnson Pl
Brooke Ave
Center St
Barrington

Attachment 6

Experience on Projects and Partnerships serving LMI communities

Amp Energy, the parent company to the Applicant, has significant experience with outreach and engagement in low income communities in relation to solar energy. This experience is described below in narrative format. Further information on any of these activities is available upon request.

I) Amp's Experience with LMI Communities within the Toronto District School Board

Between 2011 and 2015, Amp partnered with the Toronto District School Board (TDSB) to install solar on 445 schools across the greater Toronto area. This represented 75% of all schools in the TDSB area and installations were distributed geographically evenly across the region, including atop schools in many low and moderate income areas. In fact, the majority of the TDSB area serves families with annual income of < CAD $ 49,999 (circa $USD 37,000).

To aid in the understanding of solar by the students, teachers and broader community, Amp developed a multi-faceted curriculum:

• Solar Demos and in-school performance monitoring screens

• Evening seminars

• "Solar Champion" Essays

• "Solar Industry Updates" providing info on the status of the solar industry and careers.

To aid with primary school student comprehension of solar energy, Amp also developed a Teacher's Handbook.

2) Amp's Experience with LMI Communities in UK District Housing

Between 2016 and 2018, Amp financed the deployment of approximately 8.5 MW of solar PV across a range of low and moderate income housing authorities in the UK. The participating authorities are listed below. Structured as an on-site net-metered PPA, the value proposition to LMI tenants was 15% off electric rates prevailing from the local utility.

https://www.derwentliving.com/

https://www.papworthtrust.org.uk/housing/

https://www.placesforpeople.co.uk/

https://www.uttlesford.gov.uk/article/5308/I-want-to-apply-for-a-Council-or-Housing-Association-Home

https://www.ravenht.org.uk/

https://www.thirteengroup.co.uk/

https://www.chp.org.uk/

3) Amp's Experience with Micro-Grids in LMI Canadian First Nations Reserves

More recently, Amp developed a solar+storage micro-grid in a remote Canadian First Nations Community. This project provided significant savings compared to expensive diesel generation that the community had previously relied upon as its only source of electricity. With local First Nations Bands operating from decisions of consensus by all Band members, significant stakeholder out-reach and education was undertaken by Amp on the merits and aspects of the project in order to help the Band reach consensus.

4) Chris McDermott Experience with LMI Solar Development in NYC and NJ

In June, 2020, Amp retained Chris McDermott to lead AMP's LMI initiatives. Prior to joining AMP, Chris managed Community Engagement and Partnerships for Hartz Solar, LLC in their applications into the 2019 NJ LMI Community Solar Solicitation. This engagement included an educational program for interns and a training program in cooperation with Solar 1, Ironbound Community Corporation, and Newark All-Stars. This engagement resulted in 80% of Hartz's projects being approved in the program against a state wide success rate of only 18%.

Prior to this work, Chris proposed a LMI Community Solar Demonstration Project to utility, Con-Edison, in partnership with several NYC organizations. The rationale for the project was to create real-world experience in LMI Community Solar implementation, the lack of which was deemed responsible for no LMI Community Solar Projects having yet been implemented in Con-Edison territory under customary commercial arrangements.

5) On-Going LMI Work in Other States

Illinois: Amp submitted a project application to the 2020 Illinois Solar For All low-income community solar solicitation. As part of this application Amp obtained support letters from the Bloomington, IL chapter of Habitat for Humanity, a local for-profit low-income housing provider and the Mayor of Bloomington. Amp also entered into an PPA MOU with Home Sweet Home Ministries, a Christian-operated Homeless Shelter. Finally, AMP partnered with a Minority Women Business Enterprise (MWBE) to undertake the installation work.

Massachusetts: Amp is an active developer of community solar projects in MA under the SMART program. Recently, Amp has embarked on the early design of a low-income opt-out community choice aggregation with certain commercial and municipal partners.

New York: Amp is an active developer of community solar projects in NY under the VDER and NYSUN programs. LMI policy is in its infancy in NYS and Amp has been an active contributor in NYSERDA's consultation on a Straw Proposal for an LMI Adder which took place in December 2020 and January 2021.

Amp US Community Solar Portfolio

NY and MA

amp ABOUT US STRATEGY COMMUNITY SOLAR Amp X GLOBAL CAREERS CONTACT NEWS

We have 19 active solar farms and dozens more in development

35+
megawatts installed

1800+
customers served

Attachment 7

Project Costs

Address:	**1 Commerce Drive, Barrington, NJ, 08007**	
Size (KWdc):	**4,969,760**	
Item	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
	[redacted]	[redacted]

Attachment 8

Training and Workforce Development

SOLARONE | GREEN ENERGY, ARTS & EDUCATION CENTER
24-20 FDR Drive Service Road East New York, NY 10010
T 212-505-6050 F 212-253-2467 www.Solar1.org

January 14, 2021

New Jersey Board of Public Utilities
44 South Clinton Avenue, 7th Floor
Post Office Box 350
Trenton, New Jersey
08625-0350
Attn: Office of Clean Energy
Community Solar Energy Pilot Program Application Package

Re: Community Solar Project at 1 Commerce Drive, Barrington, NJ

Dear Members of the Board and Staff,

I am writing to express my strong support for the Community Solar Project that Amp Energy has proposed at 1 Commerce Drive, Barrington, NJ.

Solar One's Mission is to expand access to benefit of clean energy to historically underserved communities. Through our Green Workforce Training Program, we provide hard skills training to unemployed adults in order to improve their career opportunities in energy and building trades.

If this project is approved under the Community Solar Energy Pilot Program, we commit to training up to 20 unemployed southern New Jersey residents recruited by nearby Camden-based Center for Family Services. Specifically, the course would include two weeks of training in construction safety, electrical basics and solar installation using experienced instructors from Solar One. The training will take place at a local site organized by the Center for Family Services.

Following training, the top students from the course would be employed by Amp Energy's selected solar installation partner to work on the installation of the solar array at the Community Solar host site. This workforce partnership will create high quality training and employment opportunity for those who need it most, helping to ensure that this solar project maximizes economic benefit to low-income residents in the local community.

Solar One is optimistic about the potential training and employment prospects and sincerely hopes that the Board of Public Utilities approves this project.

Sincerely,

Max Levitzke

Max Levitzke
Director, Solar One

January 11, 2021

To whom it may concern,

I am writing in support of Amp Energy's proposal for a 5MW community solar project in the Camden, NJ area. Center For Family Services intends to partner with Solar One to deliver a workforce training program in solar PV installation to prepare local trainees from the community for an employment opportunity with Amp Energy.

Founded in 2004, Solar One's mission is to design and deliver innovative education, training, and technical assistance that fosters sustainability and resiliency in diverse urban environments. Solar One provides green workforce training programs for under and unemployed folks who have encountered barriers to stable employment and fair wages.

Center For Family Services is a strong and innovative non-profit organization dedicated to improving lives since 1920. With services across New Jersey, Center For Family Services is committed to uplifting individuals and families through its innovative continuum of care. Our organization is a force for positive change in our community. We have a proven track record of accomplishments working with neighborhood residents, schools, government leaders, corporate partners, and social service providers across the community. Through our work we have seen firsthand the importance of local-state partnerships.

Center For Family Services has developed a comprehensive workforce development program inclusive of employment and social services dedicated to supporting community residents in preparing for and obtaining economic mobility through sustainable positions, especially those located within Camden. A partnership with Solar One will certainly offer additional value to local residents and expand training and job opportunities within the program.

Through this program, Center For Family Services will partner with Solar One to provide a hands-on solar installation training program to eligible candidates. During the two-week course, students will learn about green construction, including carpentry, electrical and plumbing work; become accustomed with and practice using hand and power tools and equipment; understand solar energy systems, components, and building code requirements; and participate in hands-on training to install rooftop solar arrays. Students who complete this program will have an opportunity to interview with Amp Energy for solar installer jobs on its 5MW community solar project in the Camden, NJ area.

Sincerely,

Merilee Rutolo
Chief Operating Officer

Center For Family Services
584 Benson Street | Camden, NJ | 08103
856.964.1990 | centerffs.org

Attachment 9

Community Support

Borough of
BARRINGTON
New Jersey

229 Trenton Avenue
Barrington, NJ 08007
Tel. (856) 547-0706
Fax: (856) 547-1392
Email: info@barringtonboro.com
Website: wwww.barringtonboro.com

February 4, 2021

New Jersey Board of Public Utilities
44 South Clinton Avenue, 7th Floor
Post Office Box 350
Trenton, New Jersey
08625-0350

Attn: Office of Clean Energy
Community Solar Energy Pilot Program Application Package

Re: Community Solar Project
1 Commerce Drive
Borough of Barrington, Camden County

Dear Members of the Board and Staff,

I am writing to express the municipal support of the Borough of Barrington for the Community Solar Project that Amp Solar ("Amp") has proposed at 1 Commerce Drive, Barrington, New Jersey

Amp presented the project concept to us on February 2, 2021. Amp explained that since New Jersey began its nation-leading solar energy program more than 15 years ago, some residents have been prevented from enjoying the benefits of solar energy due to a range of limitations. For example, some residents live in multi-family buildings with insufficient roof-space to erect solar panels to power all dwellings within the building. Some residents are renters with leases. Others have financial limitations that preclude them from making the large up-front investment to install solar. Meanwhile, some residents live in homes that are shaded by trees making their homes unsuitable for solar power.

Amp explained that the New Jersey Board of Public Utilities is conducting a Community Solar Pilot Program whereby these under-served residents can realize the benefits of solar by procuring solar energy that is produced at a site that is geographically different from where they live.

Amp proposes to use the rooftop of the warehouse at 1 Commerce Drive in the Borough to produce solar energy which that will then be distributed to certain residents of Barrington, along with those living in other towns in Camden County and adjacent counties through the existing electrical grid. We understand that at least 51% of the solar energy will be distributed

to residents classified as having Low and Moderate Incomes (LMI). Moreover, for those residents that elect to purchase energy produced by the solar system, we understand that and that this energy will be sold them at rates 10% - 20% lower than those prevailing from PSE&G. Finally, Amp explained that they intend to provide job training in solar installation to disadvantaged residents of Camden County and that the top graduates of this training program will be offered employment in the installation of the solar system in Barrington.

The Borough of Barrington strongly supports this project for a variety of reasons:

- The project will allow residents of Camden County's abundant multi-family building stock to realize financial savings from solar power.
- The project's focus on LMI residents will enhance climate equity and environmental justice.
- Construction of the project will provide job training and create local jobs.
- The operation of the project will reduce air pollution. In fact, it is estimated that his project will produce enough clean energy to power 800 houses or 1600 small apartment units.
- The project is situated on a commercial rooftop with no alternative use. The project does not disturb green space or land that could otherwise have a higher and better use to the people of Barrington.
- The project is situated in the White Horse Pike Redevelopment Area
- The project will help to make Barrington a leader in the fight against climate change.

Again, please allow this letter to express the municipal support of the Borough of Barrington for the Community Solar Project that Amp Solar ("Amp") has proposed at 1 Commerce Drive, Barrington, New Jersey, and the support of the approval of its application by the Board of Public Utilities.

Regards,

THE BOROUGH OF BARRINGTON

BY: Patti Harris

Patti Harris, Mayor

February 1, 2020

New Jersey Board of Public Utilities
44 South Clinton Avenue, 7th Floor
Post Office Box 350
Trenton, New Jersey
08625-0350
Attn: Office of Clean Energy
Community Solar Energy Pilot Program Application Package

Re: Community Solar Project at 1 Commerce Drive, Barrington, NJ.

Dear Members of the Board and Staff,

I am writing to express support for the Community Solar Project that Amp Solar ("Amp") has proposed in Barrington, New Jersey.

Cooper's Ferry Partnership (CFP) is a Camden, New Jersey based nonprofit community and economic development organization that serves as the catalyst for the preservation and growth of a vibrant Camden. CFP is focused on housing, public safety, infrastructure, transportation, neighborhood initiatives, park/green space development, and other community-based initiatives. In addition, CFP has implemented a new program, Camden Works, that looks to provide linkages to employment opportunities and support career pathways for Camden residents.

Amp has explained that since New Jersey began its nation-leading solar energy program more than 15 years ago, some residents have been prevented from enjoying the benefits of solar energy due to a range of limitations. For example, some residents live in multi-family buildings with insufficient roof-space to erect solar panels to power all dwellings within the building. Some residents are renters with leases. Others have financial limitations that preclude them from making the large up-front investment to install solar. Meanwhile, some residents live in homes that are shaded by trees making their homes unsuitable for solar power.

Amp's project proposes to produce solar energy that will then be distributed to certain residents of Barrington along with those living in other Camden County towns and adjacent counties through the existing electrical grid. We understand that at least 51% of the solar energy will be distributed to residents classified as having Low and Moderate Incomes (LMI).

CFP is very supportive of the potential partnership generated by this proposal with another Camden based organization, Center for Family Services, for a job training initiative. As explained, this potential partnership will provide job training in solar installation to disadvantaged residents of Camden County and the top graduates of this training program will be offered employment in the installation of the solar system in Barrington. Although the project is located in Barrington, CFP sees the partnership between Amp and Center for Family Services for the job training initiative as a new opportunity to provide job training for Camden residents in a growing employment sector. CFP views this project as an opportunity to connect residents in the Camden Works program with Center for Family Services and AMP that interested in the job training initiative that would be part of this project.

Sincerely,

Kris Kolluri
President & CEO
Cooper's Ferry Partnership

Barrington Civic Association

P.O. Box 208

Barrington, NJ 08007

Re: Community Solar Project at 1 Commerce Drive, Barrington, NJ

To Whom it May Concern:

I am writing to express support for the Community Solar Project that Amp Solar ("Amp") has proposed in Barrington, New Jersey. The Barrington Civic Association is a registered 501(c)3 non-profit that was founded in Barrington over 25 years ago. Our organizations mission is to foster a stronger sense of inclusivity and community throughout Barrington. We do this by hosting free family-friendly events throughout the year where residents can come interact and get to know some new faces while having a good time.

Amp has explained that since New Jersey began its nation-leading solar energy program more than 15 years ago, some residents have been prevented from enjoying the benefits of solar energy due to a range of limitations. For example, some residents live in multi-family buildings with insufficient roof-space to erect solar panels to power all dwellings within the building. Some residents are renters with leases. Others have financial limitations that preclude them from making the large up-front investment to install solar. Meanwhile, some residents live in homes that are shaded by trees making their homes unsuitable for solar power. Amp's project proposes to produce solar energy that will then be distributed to certain residents of Barrington along with those living in other Camden County towns and adjacent counties through the existing electrical grid.

The Barrington Civic Association supports AMP and its goals of giving back to LMI residents be it here in Barrington or throughout Camden County as a whole. Should you have any questions for us please feel free to contact me directly at barringtoncivic@gmail.com. I appreciate your time and attention to this matter.

Sincerely,

Kyle Hanson
Barrington Civic Assoc. President